

001

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

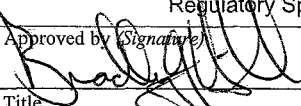
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 20045. Lease Serial No.
UTU-400266. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA Agreement, Name and No.
N/A8. Lease Name and Well No.
Federal 2A-35-8-179. API Well No.
43-047-3607310. Field and Pool, or Exploratory
Monument Butte11. Sec., T., R., M., or Blk. and Survey or Area
NW/NE Sec. 35, T8S R17E12. County or Parish
Uintah13. State
UT1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone2. Name of Operator
Newfield Production Company3a. Address
Route #3 Box 3630, Myton UT 840523b. Phone No. (include area code)
(435) 646-37214. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/NE 609' FNL 1895' FEL 587784X 40.079995
At proposed prod. zone 4436934Y - 109.97042814. Distance in miles and direction from nearest town or post office*
Approximatley 16.9 miles southeast of Myton, Utah15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 609' f/lse, NA f/unit16. No. of Acres in lease
640.0017. Spacing Unit dedicated to this well
40 Acres18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1603'19. Proposed Depth
6280'20. BLM/BIA Bond No. on file
UTU005621. Elevations (Show whether DF, KDB, RT, GL, etc.)
5054' GL22. Approximate date work will start*
2nd Quarter 200523. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title
Regulatory SpecialistName (Printed/Typed)
Mandie CrozierDate
11/12/04Approved by 
TitleName (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST IIIDate
11-16-04

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

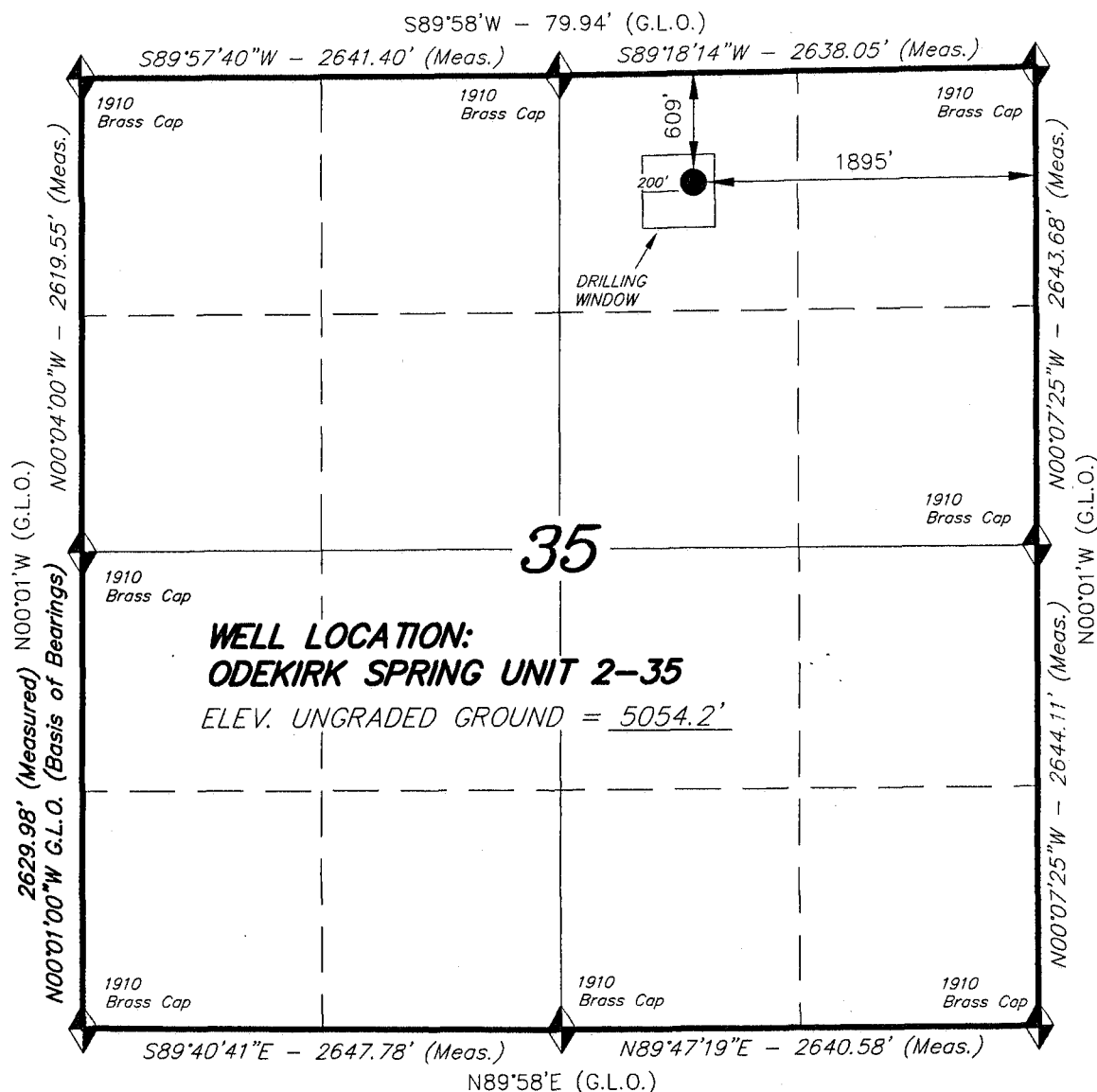
*(Instructions on reverse)

Federal Approval of this
Action is NecessaryRECEIVED
NOV 15 2004
DIV. OF OIL, GAS & MINING

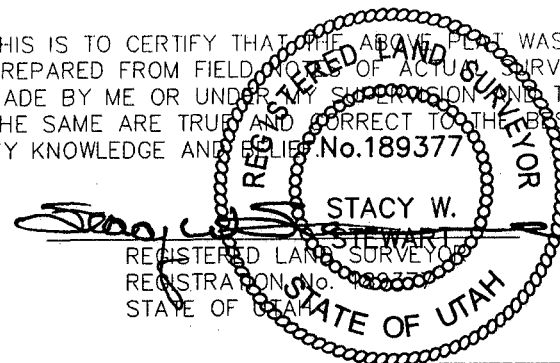
T8S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ODEKIRK SPRING UNIT
2-35, LOCATED AS SHOWN IN THE NW
1/4 NE 1/4 OF SECTION 35, T8S, R17E,
S.L.B.&M. UTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

SCALE: 1" = 1000'

SURVEYED BY: K.G.S.

DATE: 10-27-04

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY
FEDERAL #2A-35-8-17
NW/NE SECTION 35, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	2300'
Wasatch	6280'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2300' – 6280' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
FEDERAL #2A-35-8-17
NW/NE SECTION 35, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #2A-35-8-17 located in the NW 1/4 NE 1/4 Section 35, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 14.4 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road - 1.04 miles \pm to the proposed well location.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. AERC Report #1598, 7/21/98. Paleontological Resource Survey prepared by, Wade E. Miller, 7/28/03. See attached report cover pages, Exhibit "D".

For the Federal #2A-35-8-17 Newfield Production Company requests a 965' ROW be granted in Lease UTU-76241 and 4,550' of disturbed area be granted in Lease UTU-40026 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 965' ROW in Lease UTU-76241 and 4,550' of disturbed area be granted in Lease UTU-40026 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

No seed mix will be required for this proposed location.

Details of the On-Site Inspection

The proposed Federal #2A-35-8-17 was on-sited on 8/11/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 95 degrees.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #2A-35-8-17 NW/NE Section 35, Township 8S, Range 17E: Lease UTU-40026 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/12/04

Date

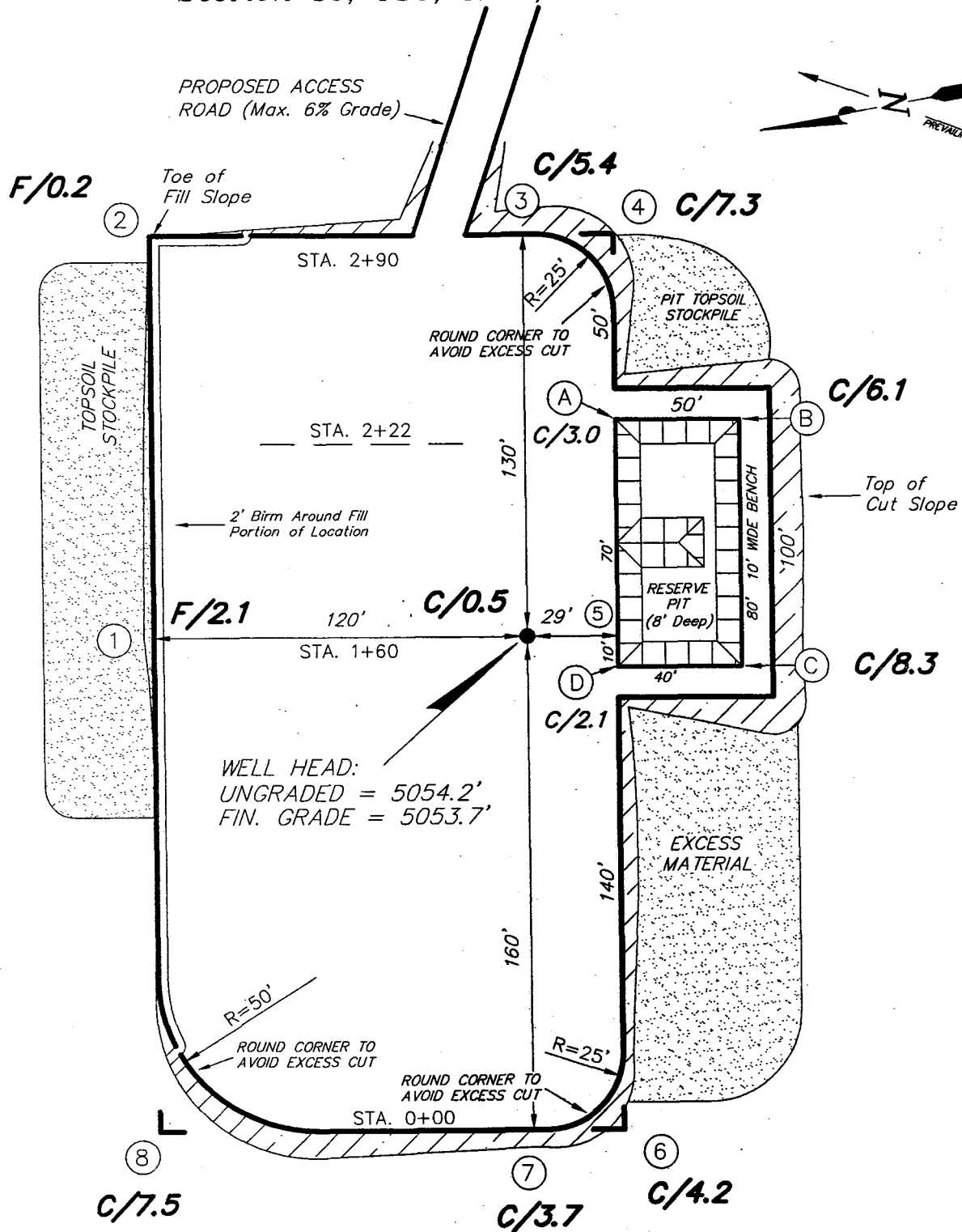


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ODEKIRK SPRING UNIT 2-35

Section 35, T8S, R17E, S.L.B.&M.



SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

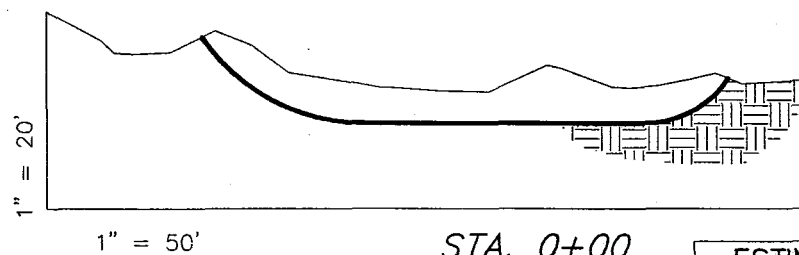
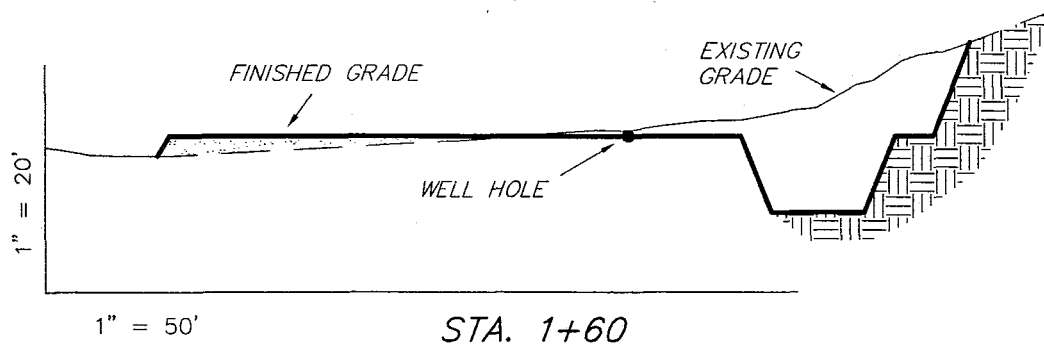
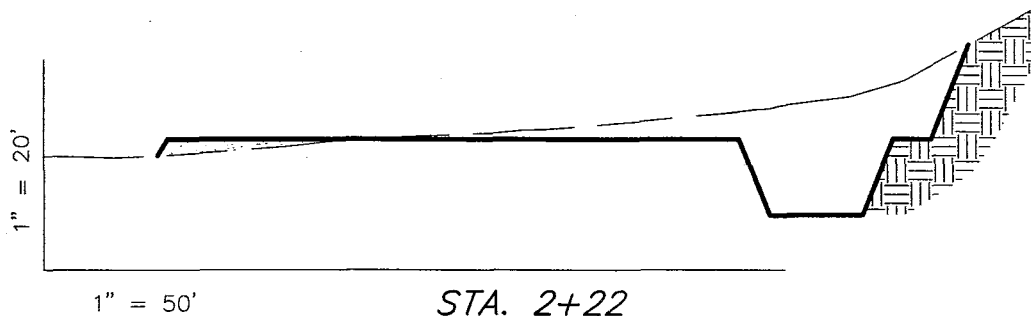
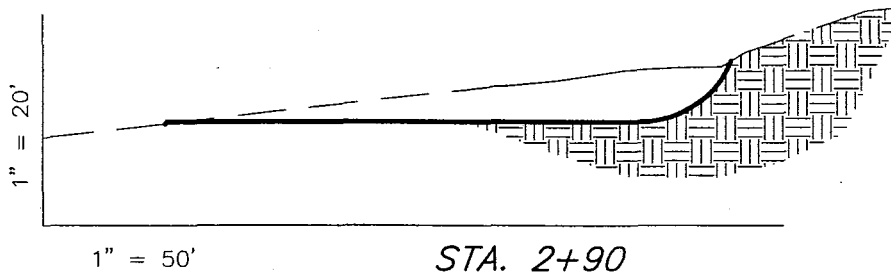
DATE: 10-27-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ODEKIRK SPRING UNIT 2-35



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,700	730	Topsoil is not included in Pad Cut	1,970
PIT	640	0		640
TOTALS	3,340	730	890	2,610

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-27-04

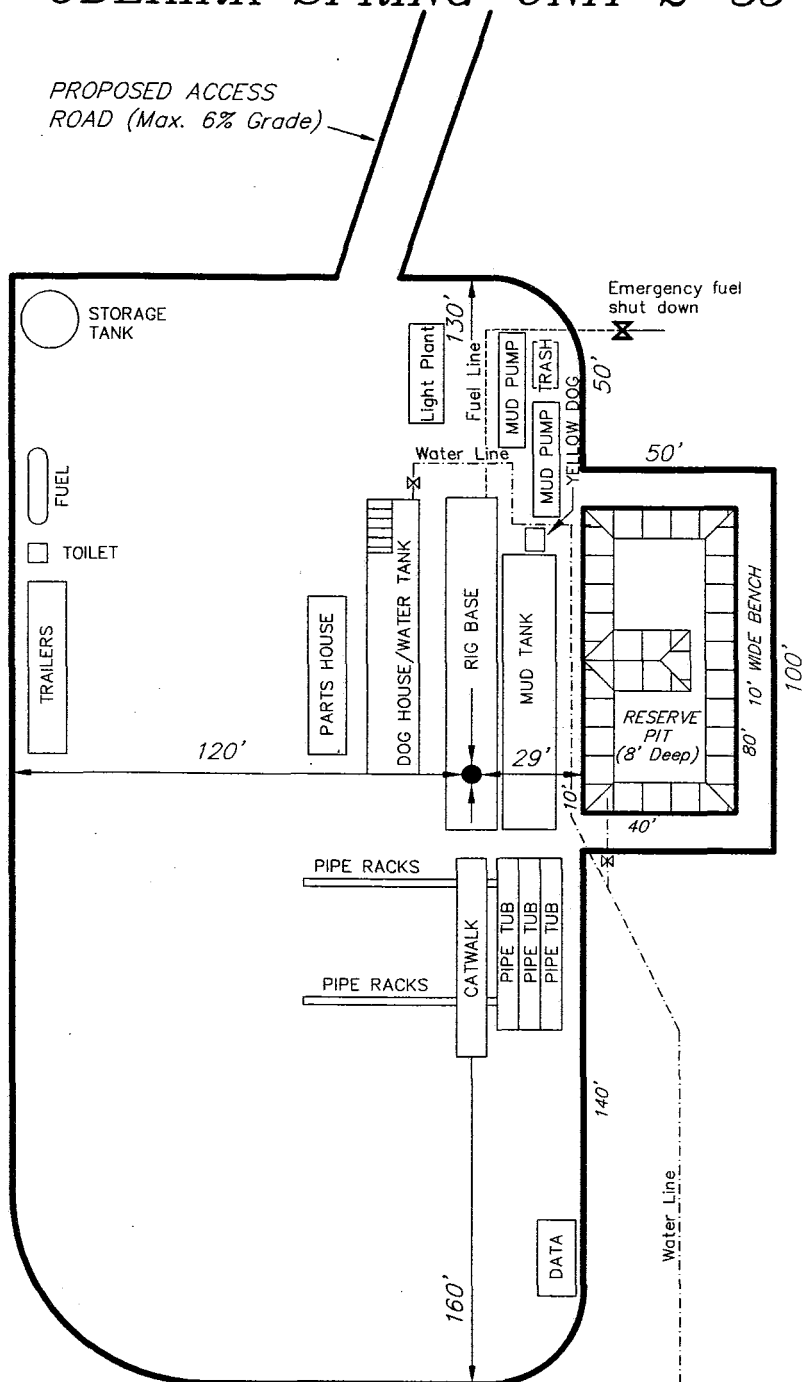
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ODEKIRK SPRING UNIT 2-35



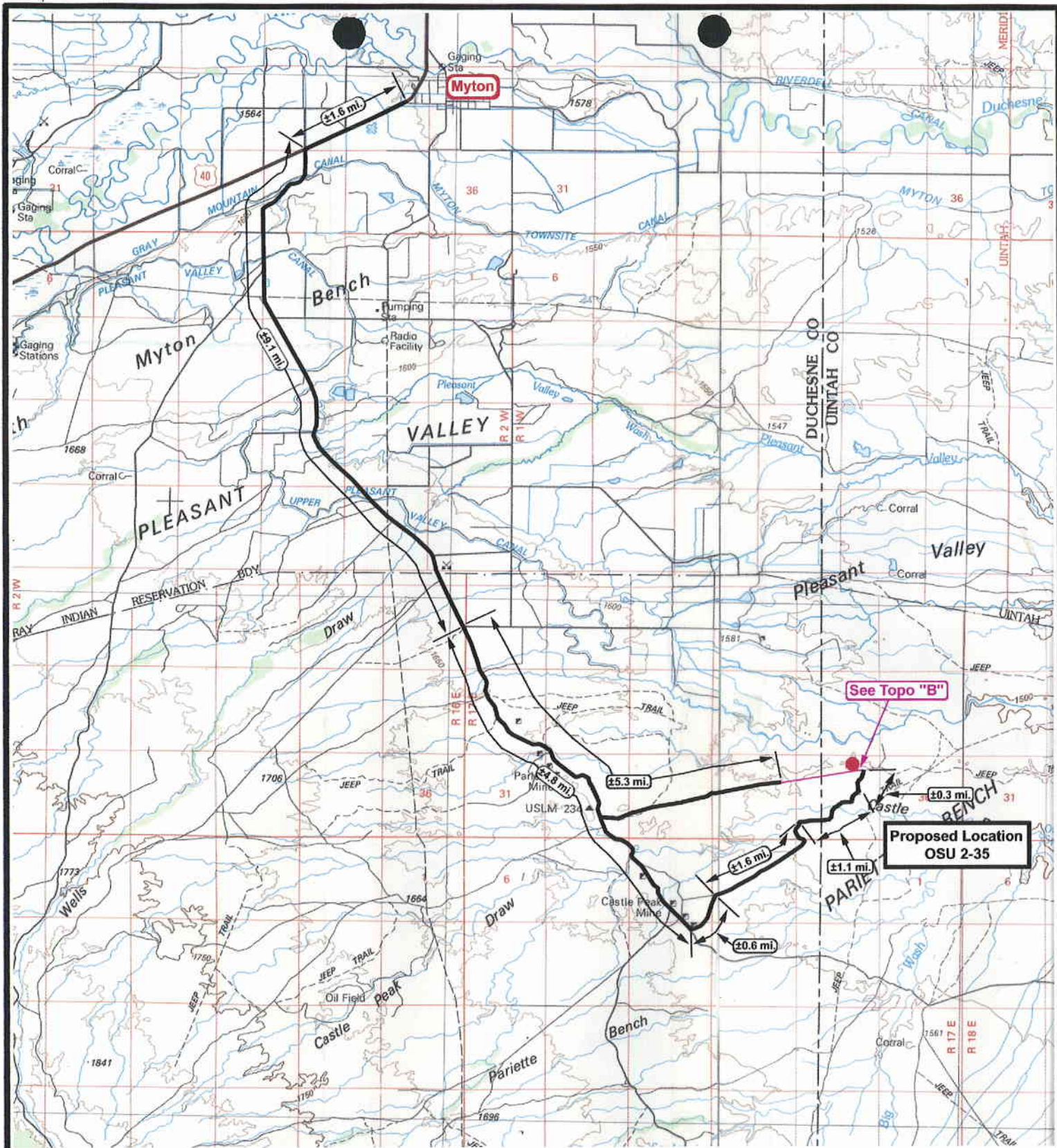
SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-27-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501



NEWFIELD
Exploration Company

Odekirk Spring Unit 2-35
SEC. 35, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

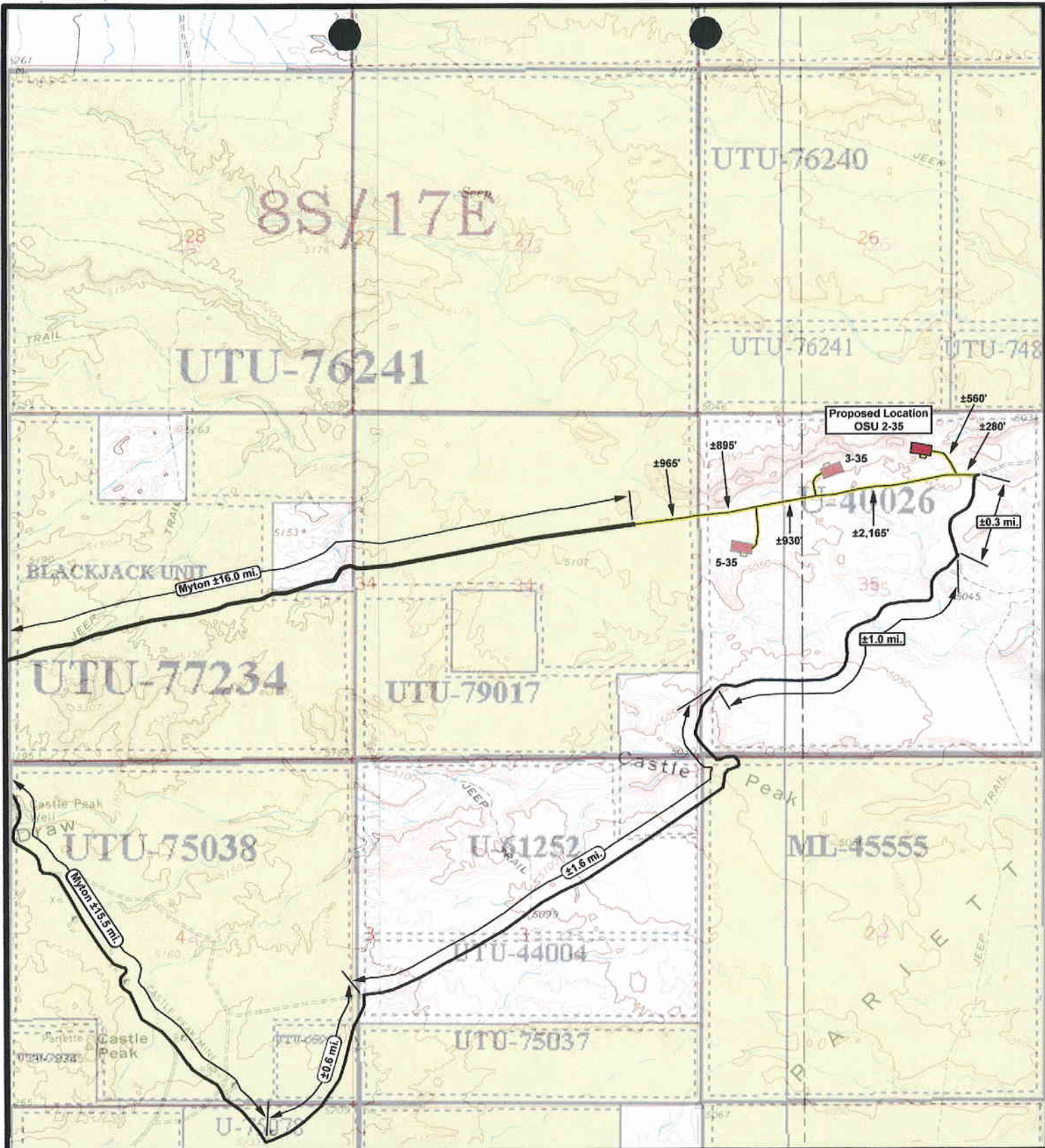
SCALE: 1 : 100,000
DRAWN BY: bgm
DATE: 10-28-2004

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Odekirk Spring Unit 2-35
SEC. 35, T8S, R17E, S.L.B.&M.



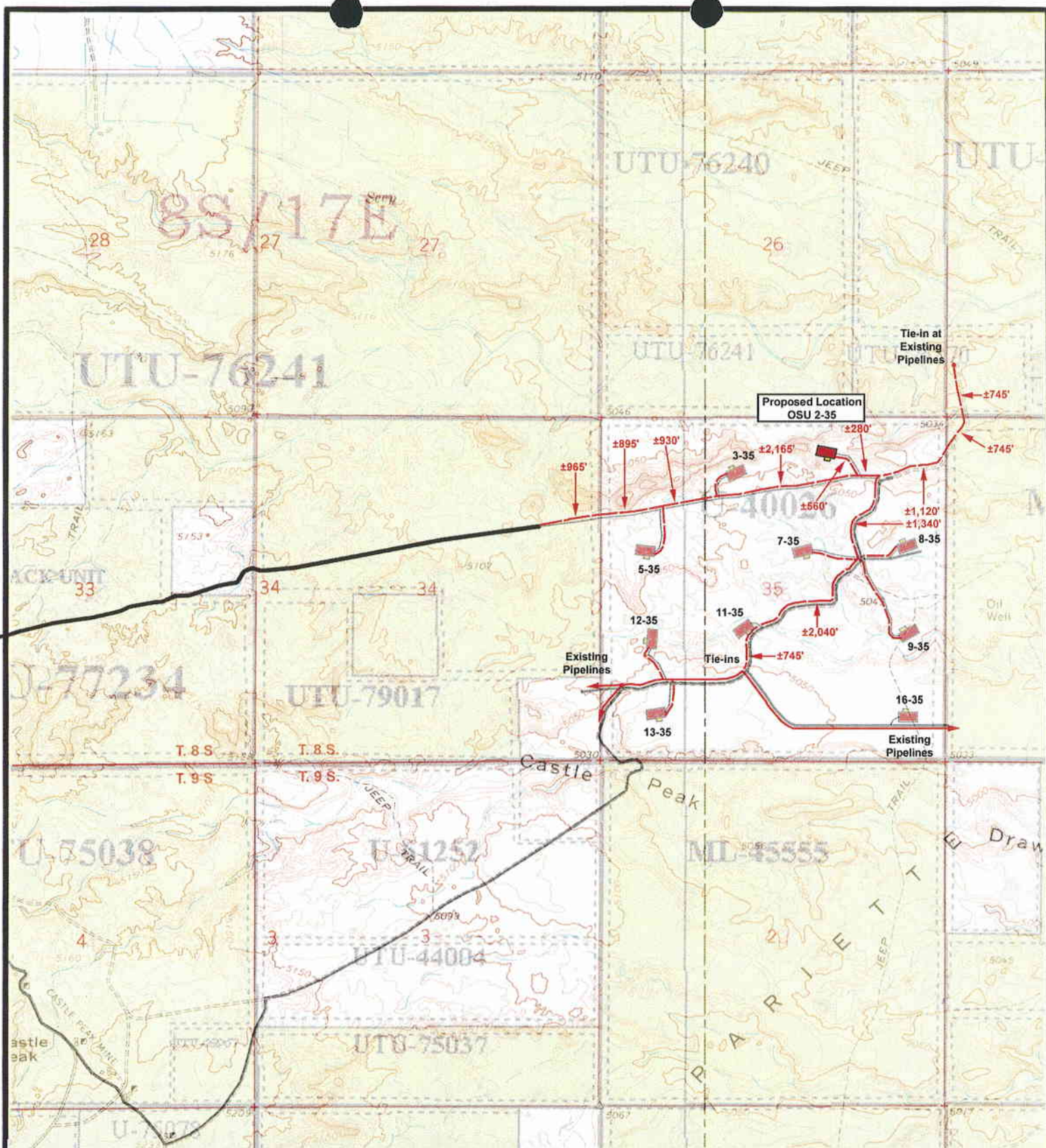
Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 10-28-2004

Legend
— Existing Road
— Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Odekirk Spring Unit 2-35
SEC. 35, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

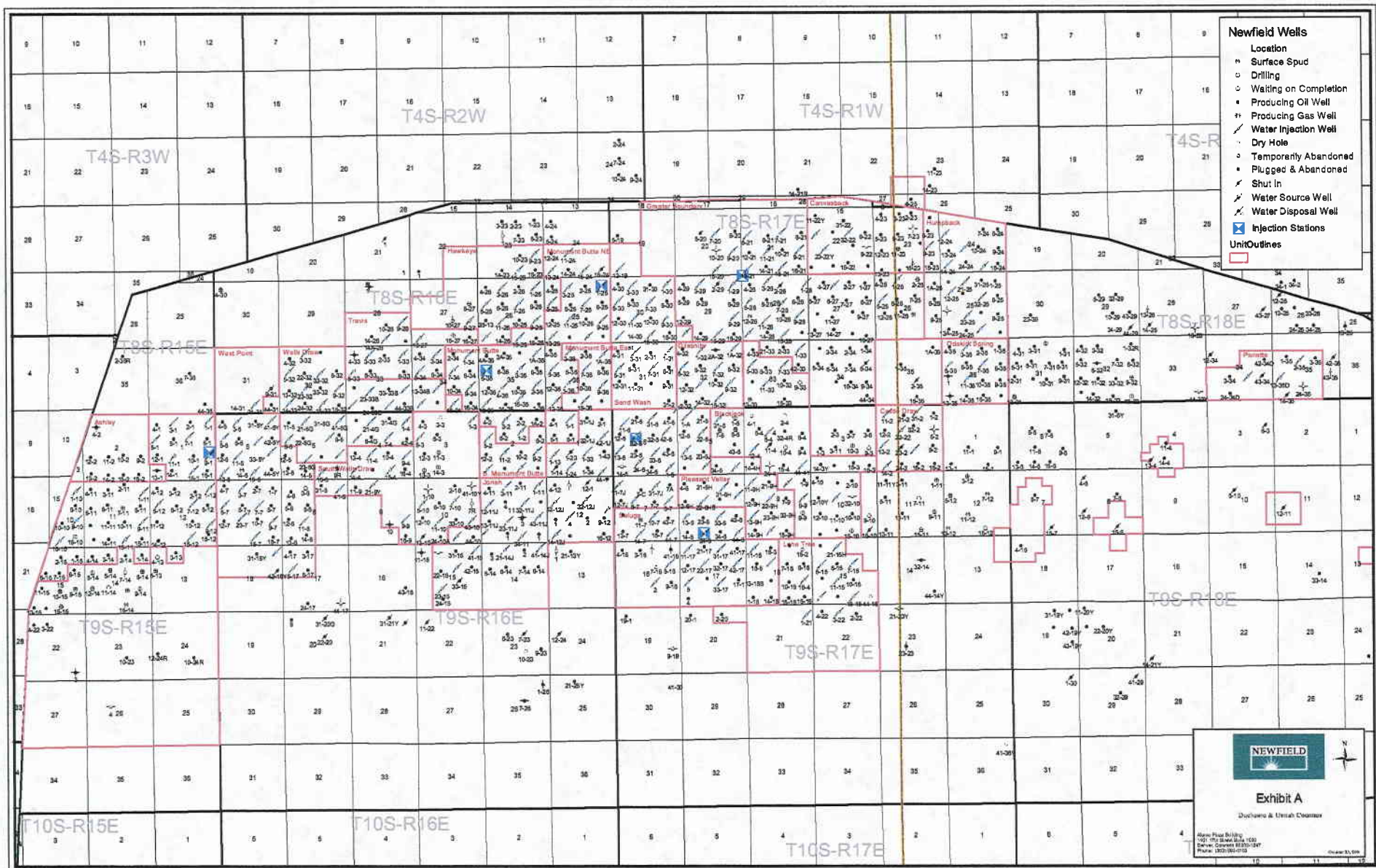
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DRAWN BY: bgm
DATE: 10-28-2004

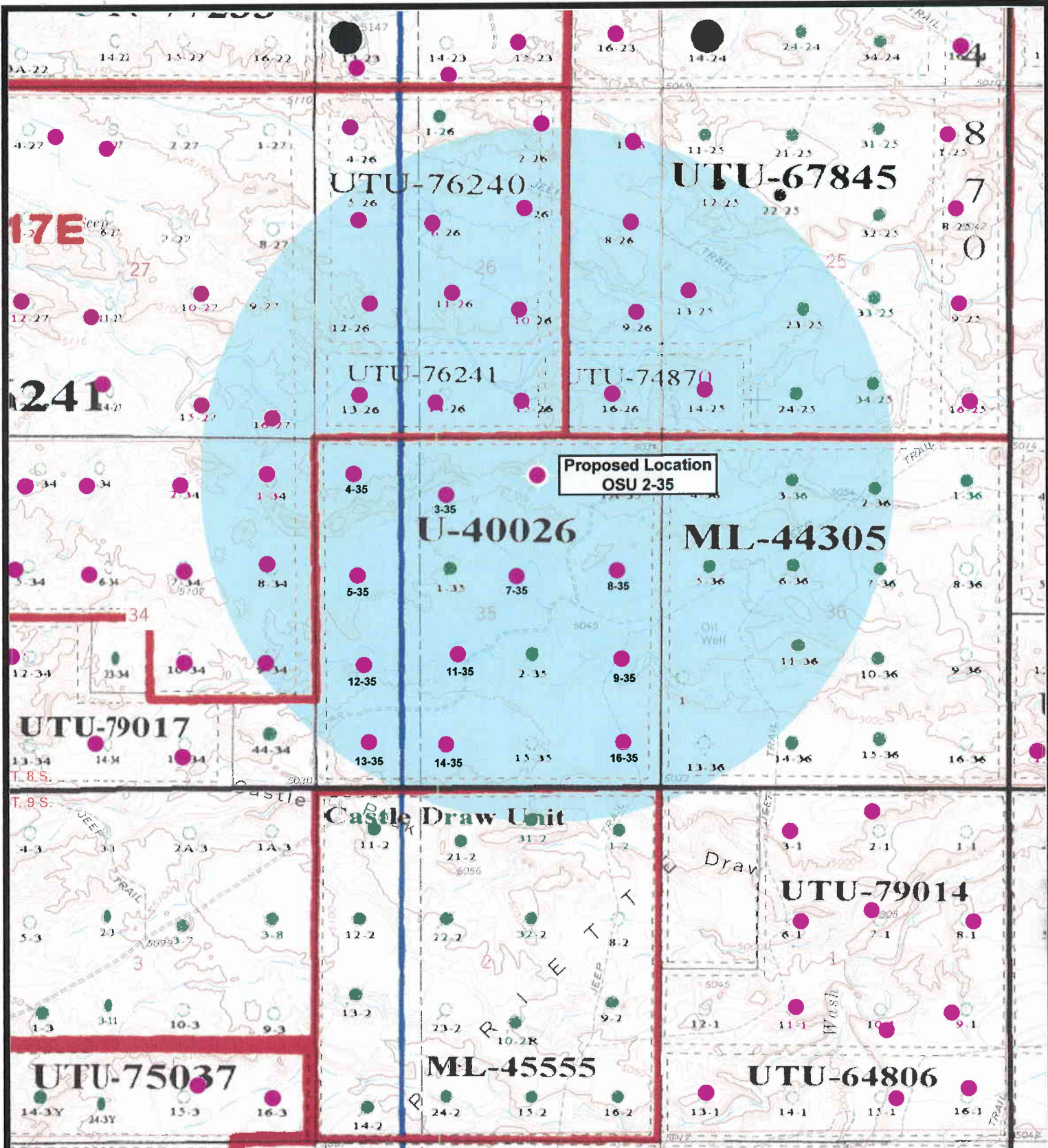
Legend

	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

Odekirk Spring Unit 2-35
SEC. 35, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-26-2004

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

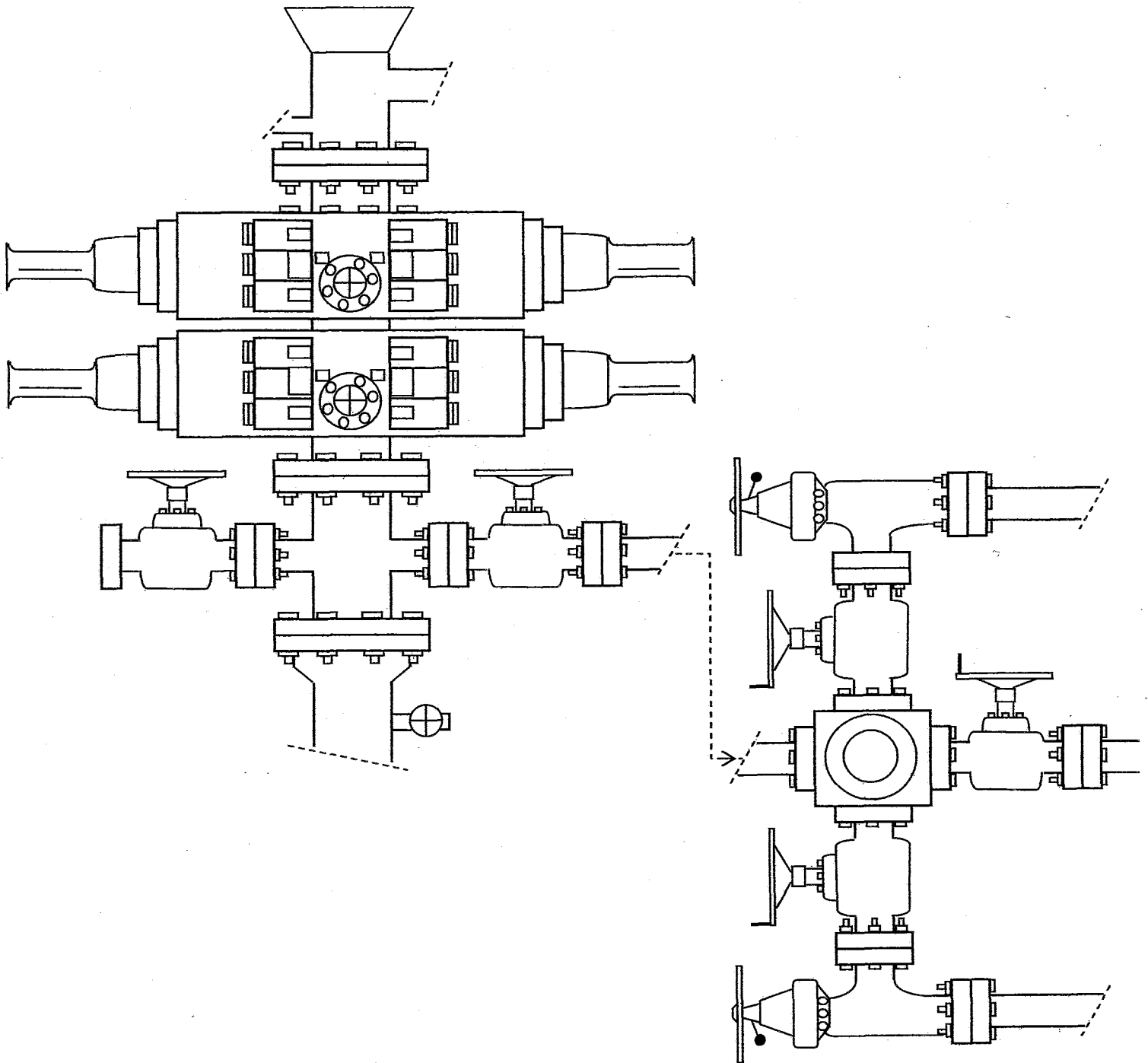


EXHIBIT C

CULTURAL RESOURCE EVALUATION OF VARIOUS LARGE TRACTS IN THE WELLS DRAW TO PARIETTE BENCH LOCALITY IN DUCHESNE & UTAH COUNTIES, UTAH

Report Prepared for Inland Resources, Inc.

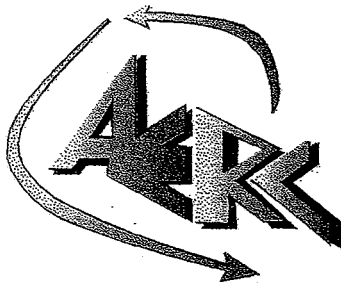
Department of Interior Permit No.: UT-98-54937

Utah State Project No.: UT-98-AF-0164bs

AERC Project 1598 (IPC98-4)

Author of the Report:

E. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

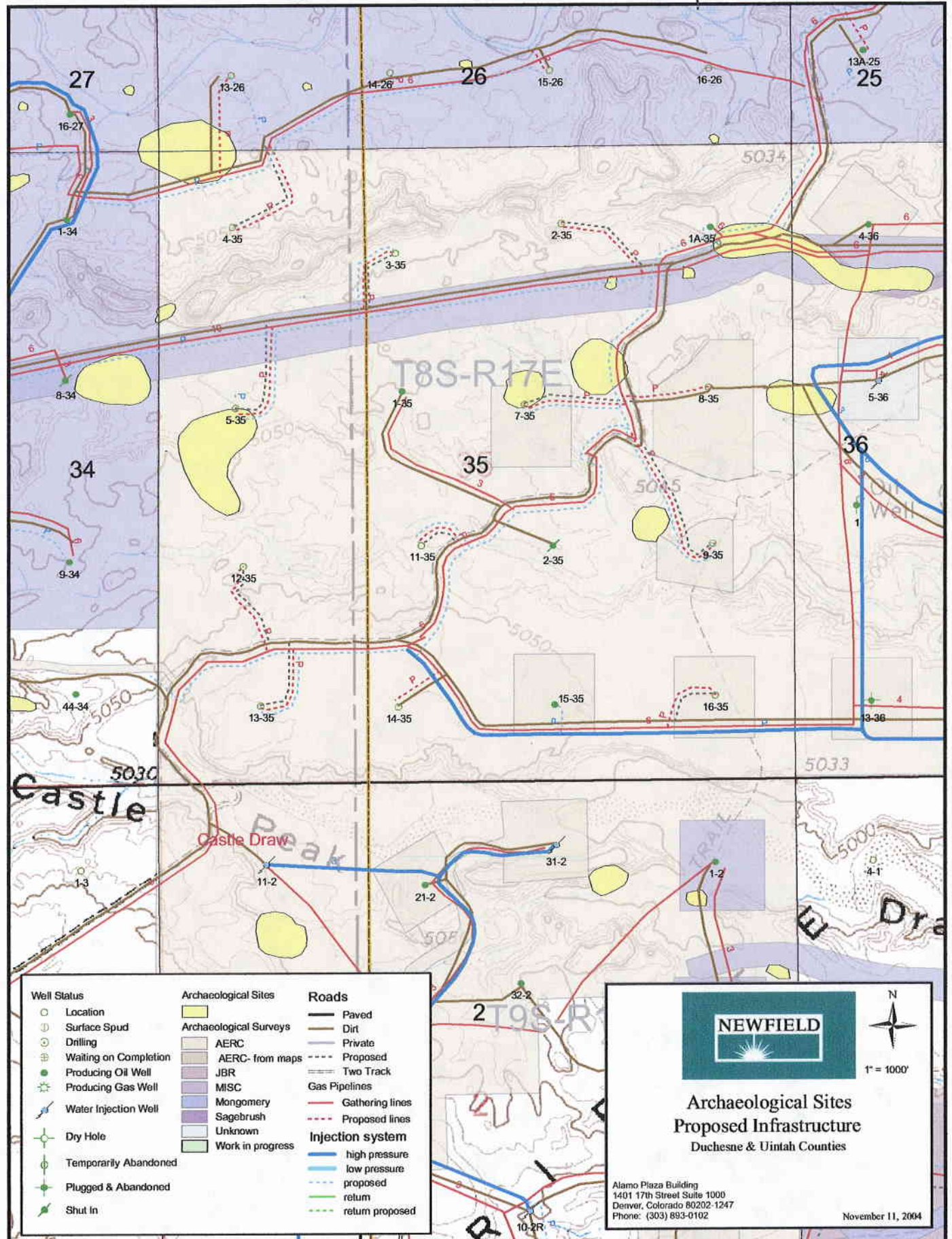
181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-0614

E-mail: ari@xmission.com Web page: www.ari-aerc.org

July 21, 1998



INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND UINTAH COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

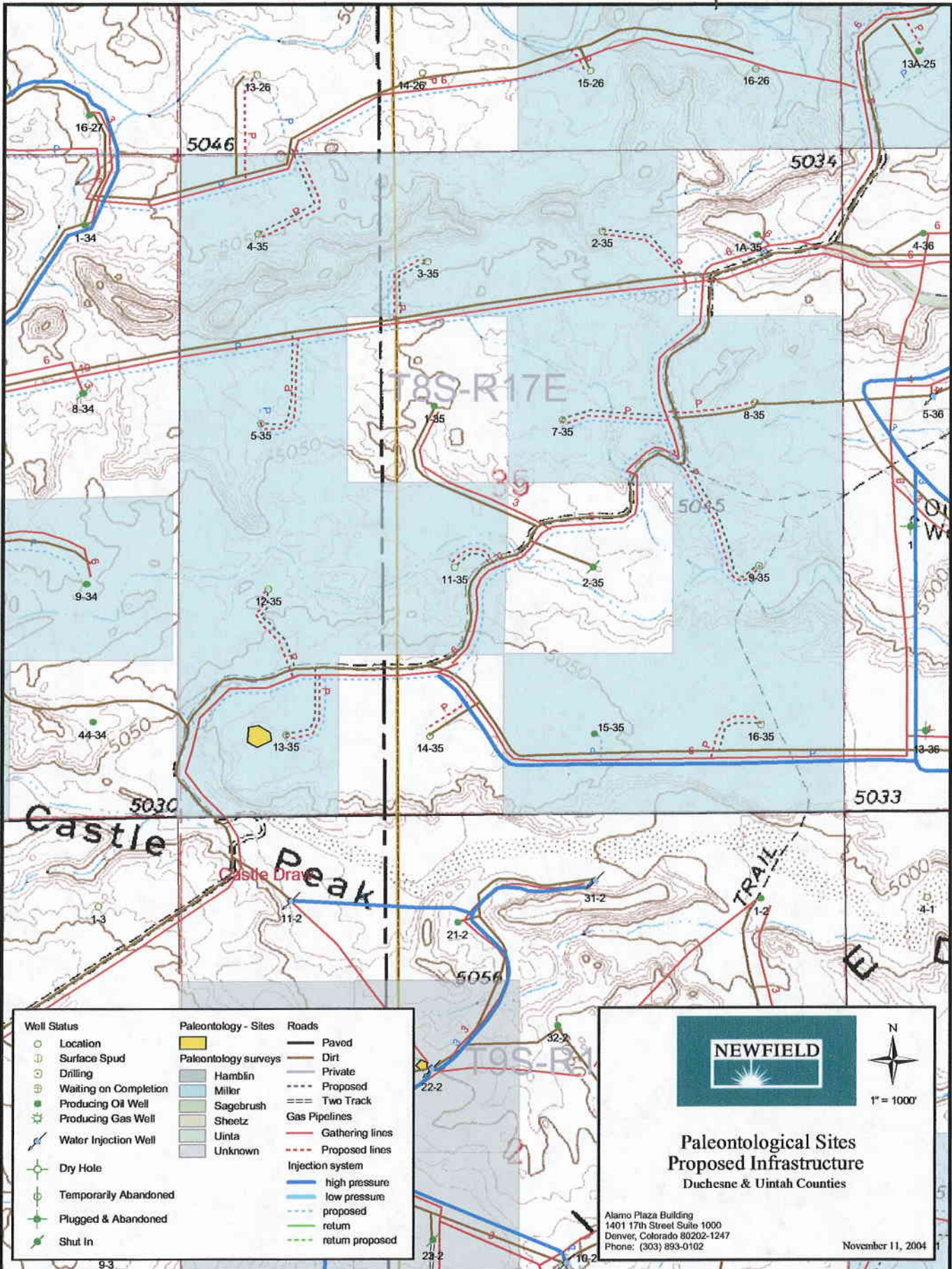
REPORT OF SURVEY

Prepared for:


Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
July 28, 2003



Well Status	Paleontology - Sites	Roads
Location	Paleontology surveys	Paved
Surface Spud	Hamblin	Dirt
Drilling	Miller	Private
Waiting on Completion	Sagebrush	Proposed
Producing Oil Well	Sheetz	Two Track
Producing Gas Well	Uinta	Gas Pipelines
Water Injection Well	Unknown	Gathering lines
Dry Hole		Proposed lines
Temporarily Abandoned		Injection system
Plugged & Abandoned		high pressure
Shut In		low pressure
		proposed
		return
		return proposed



**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

1" = 1000'

November 11, 2004

NEWFIELD



November 12, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 2A-35-8-17, 3-35-8-17, 4-35-8-17,
5-35-8-17, 7-35-8-17, 8-35-8-17, 9-35-8-17, 11-35-8-17, 12-35-8-17, 13-35-8-17,
14-35-8-17, and 16-35-8-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 7-35-8-17 and 11-35-8-17 are Exception Locations. The appropriate paper will be sent to you from our office in Denver. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
NOV 15 2004
DIV. OF OIL, GAS & MINING

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 11/15/2004

API NO. ASSIGNED: 43-047-36073

WELL NAME: FEDERAL 2A-35-8-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 35 080S 170E

SURFACE: 0609 FNL 1895 FEL

BOTTOM: 0609 FNL 1895 FEL

UINTAH

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-40026

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.08000

LONGITUDE: -109.9704

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

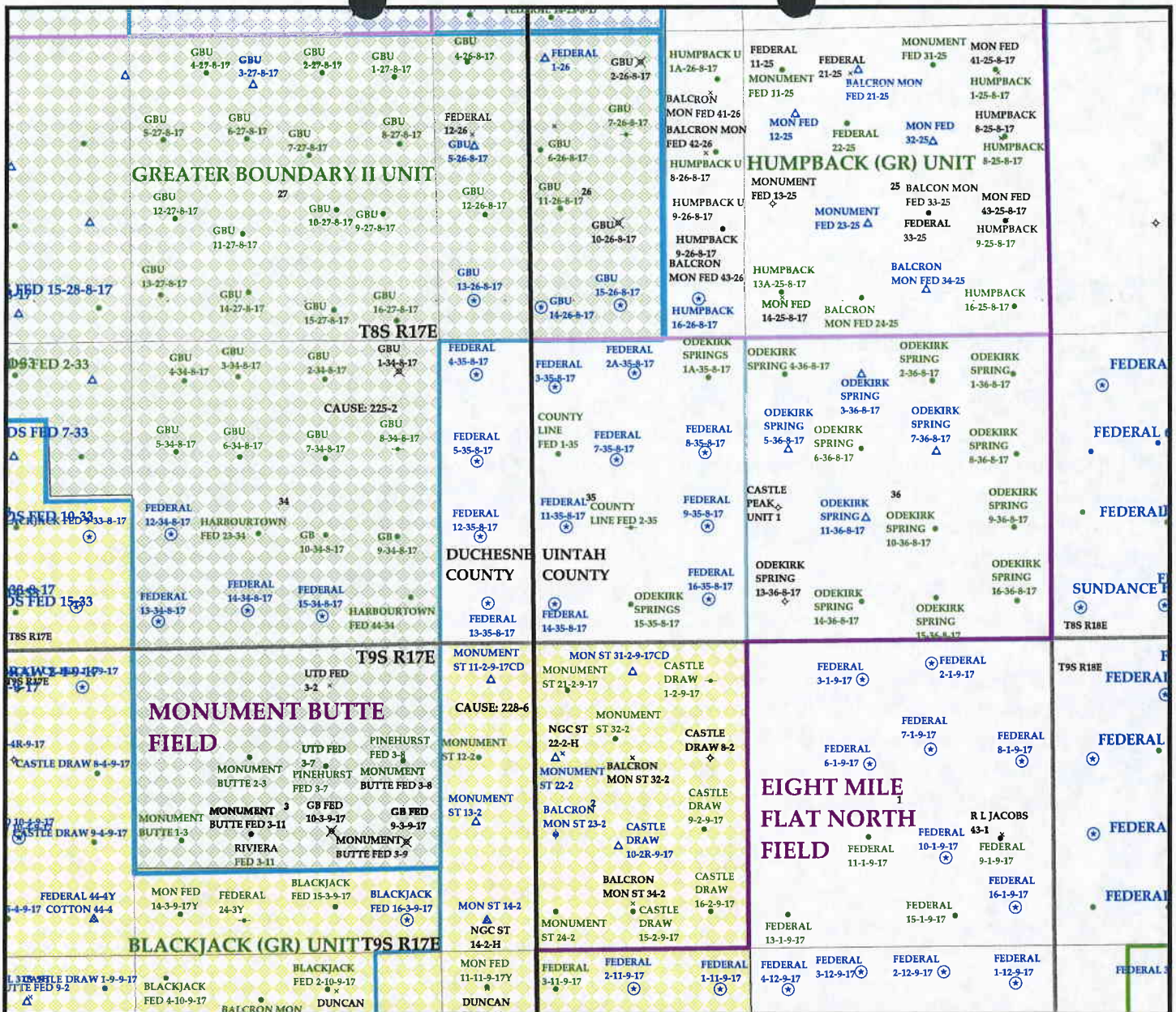
R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval
2- Spacing Stip



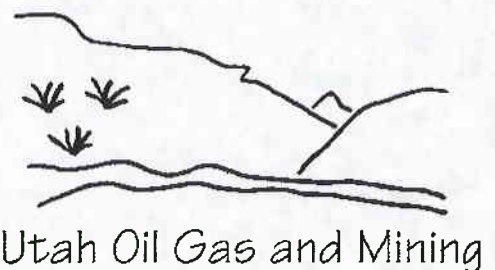
OPERATOR: NEWFIELD PROD CO (N2695)

SEC. 35 T8S R.17E

FIELD: MONUMENT BUTTE (105)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING



Wells	Units.shp	Fields.shp
☆ GAS INJECTION	EXPLORATORY	ABANDONED
☆ GAS STORAGE	GAS STORAGE	ACTIVE
× LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
⊕ PLUGGED & ABANDONED	PENDING	PROPOSED
⊕ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
⊕ SHUT-IN GAS	PP GEOTHERML	
⊕ SHUT-IN OIL	PP OIL	
× TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
△ WATER INJECTION		
⬇ WATER SUPPLY		
⬇ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 16-NOVEMBER-2004



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

November 16, 2004

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052Re: Federal 2A-35-8-17 Well, 609' FNL, 1895' FEL, NW NE, Sec. 35, T. 8 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36073.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza".
(for) John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 2A-35-8-17
API Number: 43-047-36073
Lease: UTU-40026

Location: NW NE Sec. 35 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-40026

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

FEDERAL 2A-35-8-17

9. API Well No.

43-047-36073

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 1895 FEL NW/NE Section 35, T8S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)⁶

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 11/16/04 (expiration 11/16/05).

This APD has not been approved yet by the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: **11-17-05**
By: *[Signature]*

RECEIVED
NOV 16 2005
**U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

11/11/2005

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

CC: Utah DOGM

COPY SENT TO OPERATOR
Date: **11-18-05**
Initials: **LMD**

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36073
Well Name: Federal 2A-35-8-17
Location: NW/NE Section 35, T8S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 11/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

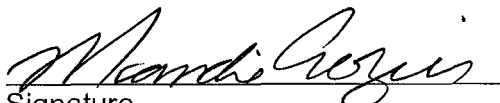
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

11/11/2005

Date

Title: Regulatory Specialist

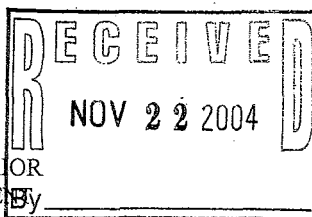
Representing: Newfield Production Company

RECEIVED

NOV 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-40026
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 2A-35-8-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 609' FNL 1895' FEL At proposed prod. zone		9. API Well No. 1304736073
14. Distance in miles and direction from nearest town or post office* Approximately 16.9 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 609' f/lse, NA f/unit	16. No. of Acres in lease 640.00	11. Sec., T., R., M., or Blk. and Survey or Area NW/NE Sec. 35, T8S R17E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1603'	19. Proposed Depth 6280'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5054' GL	20. BLM/BIA Bond No. on file UTU0056	13. State UT
22. Approximate date work will start* 2nd Quarter 2005		17. Spacing Unit dedicated to this well 40 Acres
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 11/12/04
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) PETER K SOKOLOWSKI	Date NOV 9 2005
Title ACTING Assistant Field Manager Mineral Resources	Office VRANAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 21 2005

DIV. OF OIL, GAS & MINING

COAs
Well No.: Federal 2A-35-8-17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: Newfield Production Co.
Well Name/Number: Federal 2A-35-8-17
API Number: 43-047-36073
Location: NWNE Sec. 35 T. 8S R. 17E
Lease Number: UTU-40026
Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which will entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

4 to 6 inches of topsoil shall be stripped from the location and placed as shown on the cut sheet. The topsoil shall be respread over the entire location as soon as completion operations have been finished and recontouring is complete. At this point the production equipment can be set. The areas of the location not needed for production operations, including the reserve pits, shall be seeded with crested wheatgrass (variety Hycrest) at a rate of 12 lbs per acre. The 12 lb/acre rate is considering pure live seed. The interim seeding shall be done by either drilling the seed or by broadcasting the seed and dragging it with a spike tooth harrow.

The pipeline trench for the gas lines shall be dug in the borrow ditch of the road and the trench material side cast into the existing vegetation. When backfilling the trenches, care shall be taken to disturb as little of the vegetation as possible and thus allowing the existing plants to reestablish on their own; however, this area shall also be seeded with crested wheatgrass at the 12 lb/acre rate to ensure vegetation establishment and to keep invasive weeds to a minimum. All seeding of the pipelines shall be completed using a seed drill.

A water diversion dam is necessary on the uphill side of the well location to channel runoff water around the location.

No pipeline construction will be allowed when soils are muddy and rutting of soils becomes apparent from the use of vehicles. If rutting occurs, operations must cease until soils are dry or frozen.

If fossils are encountered during bedrock excavation on any of the wells, construction shall cease at the site, and the Vernal Field Office geologist along with a qualified paleontologist shall be contacted to determine what mitigating measures shall be taken prior to resuming construction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 2A-35-8-17

Api No: 43-047-36073 Lease Type: FEDERAL

Section 35 Township 08S Range 17E County UINTAH

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 11/28/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by FLOYD MITCHELL

Telephone # 1-435-823-3610

Date 11/28/2005 Signed CHD

RECEIVED
DEC 01 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

DIV. OF OIL, GAS & MINING
OPERATOR ACCT NO N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32785	GREATER BOUNDARY 14-20-8-17	SESW	20	8S	17E	DUCHESNE	11/23/05	12/1/05
WELL 1 COMMENTS: <i>GRRU</i>											
- J											
A	99999	15082	43-047-36073	FEDERAL 2A-35-8-17	NWNE	35	8S	17E	UINTAH	11/28/05	12/1/05
WELL 2 COMMENTS: <i>GRRU</i>											
- J											
A	99999	15083	43-013-32598	FEDERAL 11-20-9-16	NESW	20	9S	16E	DUCHESNE	11/29/05	12/1/05
WELL 3 COMMENTS: <i>YNCS</i>											
- J											
B	99999	12391	43-013-32734	GREATER BOUNDARY 13-20-8-17	SWSW	20	8S	17E	DUCHESNE	11/30/05	12/1/05
WELL 4 COMMENTS: <i>GRRU</i>											
- J											
	99999										
WELL 5 COMMENTS:											
	99999										
WELL 6 COMMENTS:											

ACTION CODES (see instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Cancel (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature

Production Clerk
Title

December 1, 2005
Date

12/01/2005 11:03 4356463031

INLAND

PAGE 02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

609 FNL 1895 FEL

NW/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 2A-35-8-17

9. API Well No.

4304736073

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-28-05 MIRU NDSI spud rig #1. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 319.00'KB. On 11-29-05 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Ray Herrera

Title

Drilling Foreman

Signature

Date

12/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
DEC 02 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 319

LAST CASING 8 5/8" SET AT 319'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 2A-35-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 38.45'					
		WHI - 92 csg head			8rd	A	0.95
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	307.15
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	309
TOTAL LENGTH OF STRING	309	8	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	319
TOTAL	307.15	8	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	307.15	8		
TIMING	1ST STAGE			
BEGIN RUN CSG.	Spud	11/28/2005	9:00 AM	GOOD CIRC THRU JOB <u>yes</u>
CSG. IN HOLE		11/29/2005	12:00 PM	Bbls CMT CIRC TO SURFACE <u>5 bbls</u>
BEGIN CIRC		11/29/2005	3:26 PM	RECIPROCATED PIPE FOR <u>N/A</u>
BEGIN PUMP CMT		11/29/2005	3:37 PM	
BEGIN DSPL. CMT		11/29/2005	3:45 PM	BUMPED PLUG TO <u>244</u> PSI
PLUG DOWN		11/29/2005	3:54 PM	

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Ray Herrera

RECEIVED

DATE 11/29/2005

DEC 02 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
609 FNL 1895 FEL
NW/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 2A-35-8-17

9. API Well No.

4304736073

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPY SENT TO OPERATOR

Date: 1-10-06
Initials: CRO

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Signature: *Mandie Crozier*

Date: 1/12/06

By: *[Signature]*
Regulatory Specialist

Date
12/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JAN 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

609 FNL 1895 FEL

NW/NE Section 35 T8S R17E

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UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 2A-35-8-17

9. API Well No.

4304736073

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mandie Crozier

Title

Regulatory Specialist

Signature

Date

12/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JAN 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
609 FNL 1895 FEL
NW/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 2A-35-8-17

9. API Well No.

4304736073

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 12/16/05 - 12/28/05

Subject well had completion procedures initiated in the Green River formation on 12-16-05 without the use of a service rig over the well. A cement bond log was run and a total of two Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5575'-5578'), (5540'-5556'), (5500'-5507'); Stage #2 (4392'-4401'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 12-23-2005. Bridge plugs were drilled out and well was cleaned to 6097'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12-28-2005.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Lana Nebeker

Signature

Title

Production Clerk

Date

01/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
JAN 09 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 609' FNL & 1895' FEL (NW/NE) Sec. 35, T8S, R17E

At top prod. Interval reported below

At total depth

14. API NO. 43-047-36073 DATE ISSUED 11/16/04

12. COUNTY OR PARISH Uintah

13. STATE UT

15. DATE SPUDDED 11/28/05 16. DATE T.D. REACHED 12/5/05 17. DATE COMPL. (Ready to prod.) 12/28/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5054' GL 5066' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6210' 21. PLUG BACK T.D., MD & TVD 6138' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4392'-5578' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	319'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6184'	7-7/8"	320 sx Premiite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5665'	TA @ 5530'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
A3&LODC) 5500'-07', 5540'-56', 5575'-78'	.41"	4/140	5500'-5578'	Frac w/ 140,872# 20/40 sand in 964 bbls fluid
(GB2) 4392'-4401'	.41"	4/36	4392'-4401'	Frac w/ 49,702# 20/40 sand in 413 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 12/28/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14.5' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 30 day ave		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 5	GAS--MCF. 20	WATER--BBL. 22	GAS-OIL RATIO 4000
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mandie Crozier

TITLE

Regulatory Specialist DIV. OF OIL, GAS & MINING 1/2006

* (See Instructions and Spaces for Additional Data on Reverse Side)

Note: 33, 34, Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.

RECEIVED
FEB 03 2006

NIC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Well Name Federal 2A-35-8-17	Garden Gulch Mkr	3989'		
				Garden Gulch 1	4161'		
				Garden Gulch 2	4278'		
				Point 3 Mkr	4546'		
				X Mkr	4774'		
				Y-Mkr	4814'		
				Douglas Creek Mkr	4947'		
				BiCarbonate Mkr	5194'		
				B Limestone Mkr	5352'		
				Castle Peak	5770'		
				Basal Carbonate	6184'		
				Total Depth (LOGGERS)	6210'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
609 FNL 1895 FEL
NWNE Section 35 T8S R17E

5. Lease Serial No.

USA UTU-40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
FEDERAL 2A-35-8-17

9. API Well No.
4304736073

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 21 2011
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Loyle

Signature <

Title

Regulatory Technician

Date

12/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 2A-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0609 FNL 1895 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360730000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/25/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 11/22/2013. Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1321 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10175		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 12/9/2013		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 17, 2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: 11 / 25 / 13Test conducted by: Rocky Curry

Others present: _____

Well Name: <u>FEDERAL 2A-35-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GREATER MONUMENT BUTTE</u>		
Location: <u>NW/NE</u> Sec: <u>35</u> T <u>8</u> N <u>(S)</u> R <u>17</u> E/W County: <u>UINTAH</u> State: <u>UT</u>		
Operator: <u>NEWFIELD EXPLORATION</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>	Maximum Allowable Pressure: <u> </u>	PSIG

Is this a regularly scheduled test?

☐ Yes ☒ No

Initial test for permit?

☒ Yes ☐ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

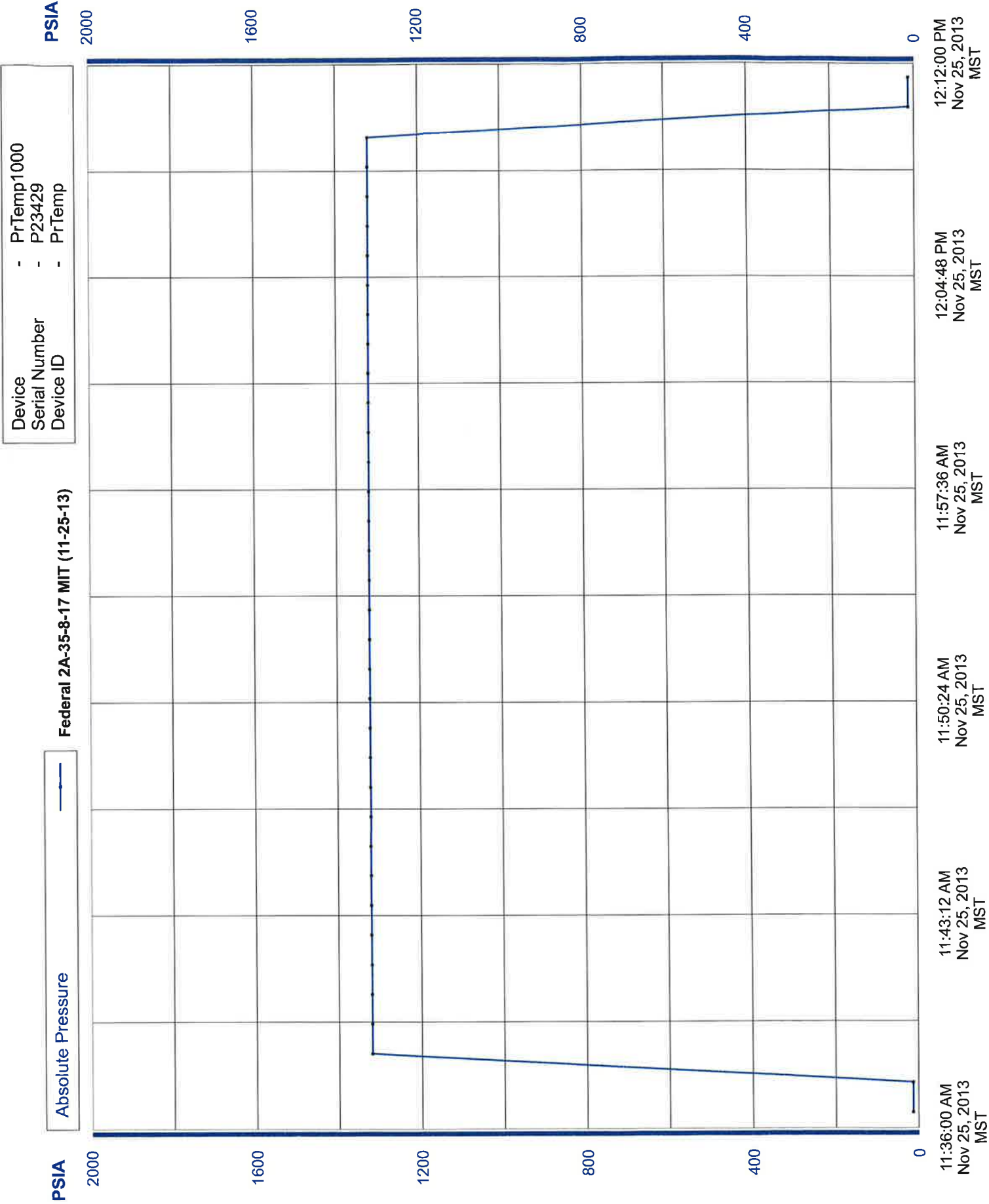
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1320</u> psig	psig	psig
5 minutes	<u>1321</u> psig	psig	psig
10 minutes	<u>1321</u> psig	psig	psig
15 minutes	<u>1321</u> psig	psig	psig
20 minutes	<u>1321</u> psig	psig	psig
25 minutes	<u>1321</u> psig	psig	psig
30 minutes	<u>1321</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

FEDERAL 2A-35-8-17**9/1/2013 To 1/30/2014****11/20/2013 Day: 1****Conversion**

Basic #1629 on 11/20/2013 - MIRU, flush rods, ld rods - 6:00-7:00 crew travel and safety meeting 7:00-8:00 rig down load trucks and trailers 8:00-8:30 road to location 8:30-12:00 wait for anchors 12:00-1:00 rig up unload trucks and trailers pump 60 bbls down casing 1:00-1:30 rig down horse head work pump off seat 1:30-2:30 flush rods with 40 bbls 250 degree water all flow lines waxed off pumping against 400 p.s.i. 2:30-3:00 soft seat pump rig down well head pressure tubing to 3000 p.s.i. rig up well head unseat pump 3:00-5:30 p.o.o.h. laying rods on trailer 140 out had to flush evry 25 to 30 rods unable to get a good flush secure well s.d.f.n. 5:30-6:30 crew travel

Daily Cost: \$0**Cumulative Cost:** \$17,678

11/22/2013 Day: 2**Conversion**

Basic #1629 on 11/22/2013 - flush rods with 20 bbls 250 degree water lay down remaining rods and pump . make up packer talley in hole with 38 stands secure well s.d.f.n. - 6:00-7:00 crew travel and safety meeting 7:00-9:00 flush rods with 20 bbls 250 degree water lay down remaining rods and pump 9:00-10:00 change to tubing equipment nipple down well head nipple up b.o.p. rig up work floor release anchor 10:00-10:30 flush casing with 40 bbls 250 degree water 10:30-3:15 p.o.o.h. with 67 stands breaking and teflon doping all connections 3:15-4:00 lay down remaining tubing and b.h.a. 4:00-5:30 make up packer talley in hole with 38 stands secure well s.d.f.n. 5:30-6:30 crew travel - 6:00-7:00 crew travel and safety meeting 7:00-9:00 flush rods with 20 bbls 250 degree water lay down remaining rods and pump 9:00-10:00 change to tubing equipment nipple down well head nipple up b.o.p. rig up work floor release anchor 10:00-10:30 flush casing with 40 bbls 250 degree water 10:30-3:15 p.o.o.h. with 67 stands breaking and teflon doping all connections 3:15-4:00 lay down remaining tubing and b.h.a. 4:00-5:30 make up packer talley in hole with 38 stands secure well s.d.f.n. 5:30-6:30 crew travel - 6:00-7:00 crewtravel and safety meeting 7:00-8:30 talley in hole with rest of tubing 8:30-9:00 flush tubing with 30 bbls 250 degree water 9:00-10:30 drop standing valve test tubing to 3000 p.s.i. hold 100% for 30 minutes 10:30-11:00 pull standing valve 11:00-12:00 rig down floor nipple down b.o.p. nipple p wellhead 12:00-1:00 pump packer fluid 1:00-1:30 nipple down wellhead set packer nipple up well head 1:30-5:00 work air out of casing shut well in with 1400 p.s.i. s.d.f.n. 5:00-6:00 crew travel - 6:00-7:00 crewtravel and safety meeting 7:00-8:30 talley in hole with rest of tubing 8:30-9:00 flush tubing with 30 bbls 250 degree water 9:00-10:30 drop standing valve test tubing to 3000 p.s.i. hold 100% for 30 minutes 10:30-11:00 pull standing valve 11:00-12:00 rig down floor nipple down b.o.p. nipple p wellhead 12:00-1:00 pump packer fluid 1:00-1:30 nipple down wellhead set packer nipple up well head 1:30-5:00 work air out of casing shut well in with 1400 p.s.i. s.d.f.n. 5:00-6:00 crew travel

Daily Cost: \$0**Cumulative Cost:** \$25,203

11/25/2013 Day: 4**Conversion**

Basic #1629 on 11/25/2013 - Test RDMO - 6:00-7:00 crew travel and safety meeting 7:00-4:30 work air out of casing test to 1400 p.s.i. hold 100% for 30 minutes well left with 1400 p.s.i. 4:30-5:30 rig down load trucks and trailers s.d.f.n. 5:30-6:30 crew travel

Daily Cost: \$0

Cumulative Cost: \$40,084

11/26/2013 Day: 5

Conversion

Rigless on 11/26/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 11/25/2013 the casing was pressured up to 1321 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10175 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$72,296

Pertinent Files: [Go to File List](#)

Federal 2A-35-8-17

Spud Date: 11/28/05

Put on Production: 12/28/05

GL: 5054' KB:5066'

Initial Production: BOPD 5,
MCFD 20, BWPD 22SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts. (309.0')

DEPTH LANDED: 319' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (6186.29')

DEPTH LANDED: 6184.29' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 320 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.

CEMENT TOP AT: 170'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 133 jts (4323.3')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4335.3' KB

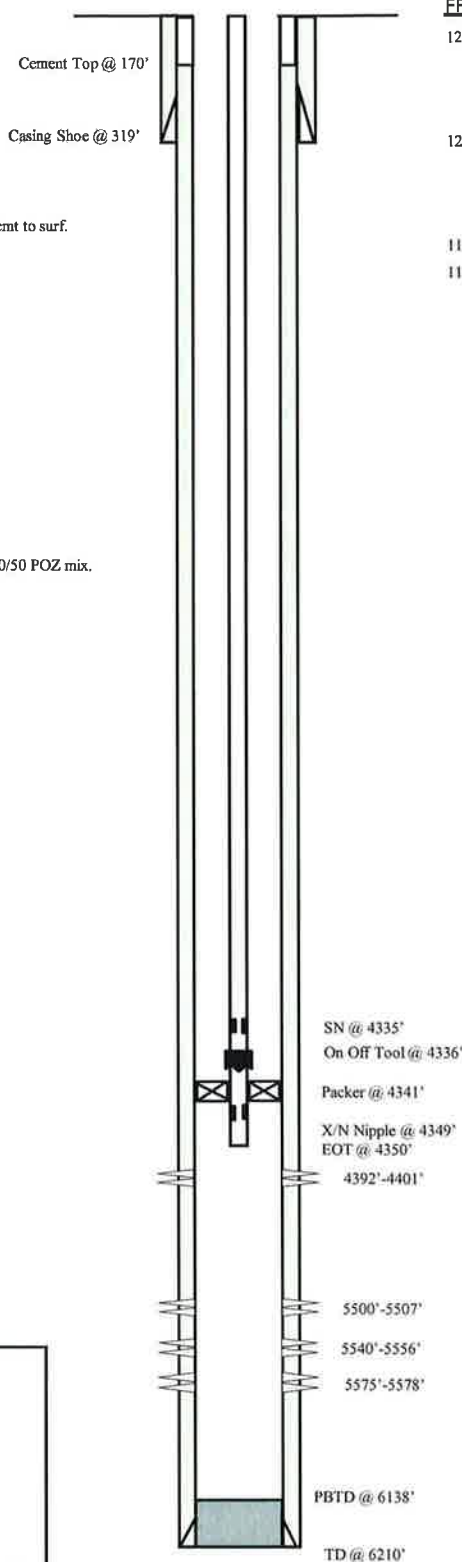
ON/OFF TOOL AT: 4336.4'

ARROW #1 PACKER CE AT: 4340.9'

TBG PUP 2-3/8 J-55 AT: 4344.5'

XN NIPPLE AT: 4348.9'

TOTAL STRING LENGTH: EOT @ 4349.86'

Injection Wellbore
DiagramFRAC JOB

12/22/05 5500'-5578'

Frac A3 and LODC sands as follows:
 140,872# 20/40 sand in 964 bbls lightning
 Frac 17 fluid. Treated @ avg press of 2050 psi
 w/avg rate of 25.2 BPM. ISIP 2500 psi. Calc
 flush: 5498 gal. Actual flush: 4326 gal.

12/22/05 4392'-4401'

Frac GB2 sands as follows:
 49,702# 20/40 sand in 413 bbls lightning
 Frac 17 fluid. Treated @ avg press of 2680 psi
 w/avg rate of 25 BPM. ISIP 2660 psi. Calc
 flush: 4390 gal. Actual flush: 4284 gal.

11/22/13

Convert to Injection Well

11/25/13

Conversion MIT Finalized – update tbg
detailPERFORATION RECORD

12/16/05	5575'-5578'	4 JSPF	12 holes
12/16/05	5540'-5556'	4 JSPF	64 holes
12/16/05	5500'-5507'	4 JSPF	28 holes
12/22/05	4392'-4401'	4 JSPF	36 holes



Federal 2A-35-8-17
 609' FNL & 1895' FEL
 NW/NE Section 35-T8S-R17E
 Uintah County, Utah
 API #43-047-36073; Lease #UTU-40026

LCN 12/04/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 2A-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0609 FNL 1895 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360730000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 2:30 PM on 12/27/2013. EPA # UT22197-10175		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 09, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/30/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 2A-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0609 FNL 1895 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360730000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="W/O MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well had workover procedures performed (packer repair), attached is a daily status report. Workover MIT performed on the above listed well. On 08/06/2014 the csg was pressured up to 1236 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10175		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 19, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 8/13/2014

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 8/16/14
Test conducted by: Chris Walters
Others present: _____

Well Name: <u>Federal 2A-35-8-17</u>	Type: ER SWD	Status: AC TA UC 1075
Field: <u>Camden</u>		
Location: <u>NW/NE Sec: 35 T 8 N 10 R 17 E</u>		County: <u>Utah</u> State: <u>UT</u>
Operator: <u>NEX</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1234 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	1234 psig	psig	psig
5 minutes	1234 psig	psig	psig
10 minutes	1234 psig	psig	psig
15 minutes	1235 psig	psig	psig
20 minutes	1235 psig	psig	psig
25 minutes	1236 psig	psig	psig
30 minutes	1236 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

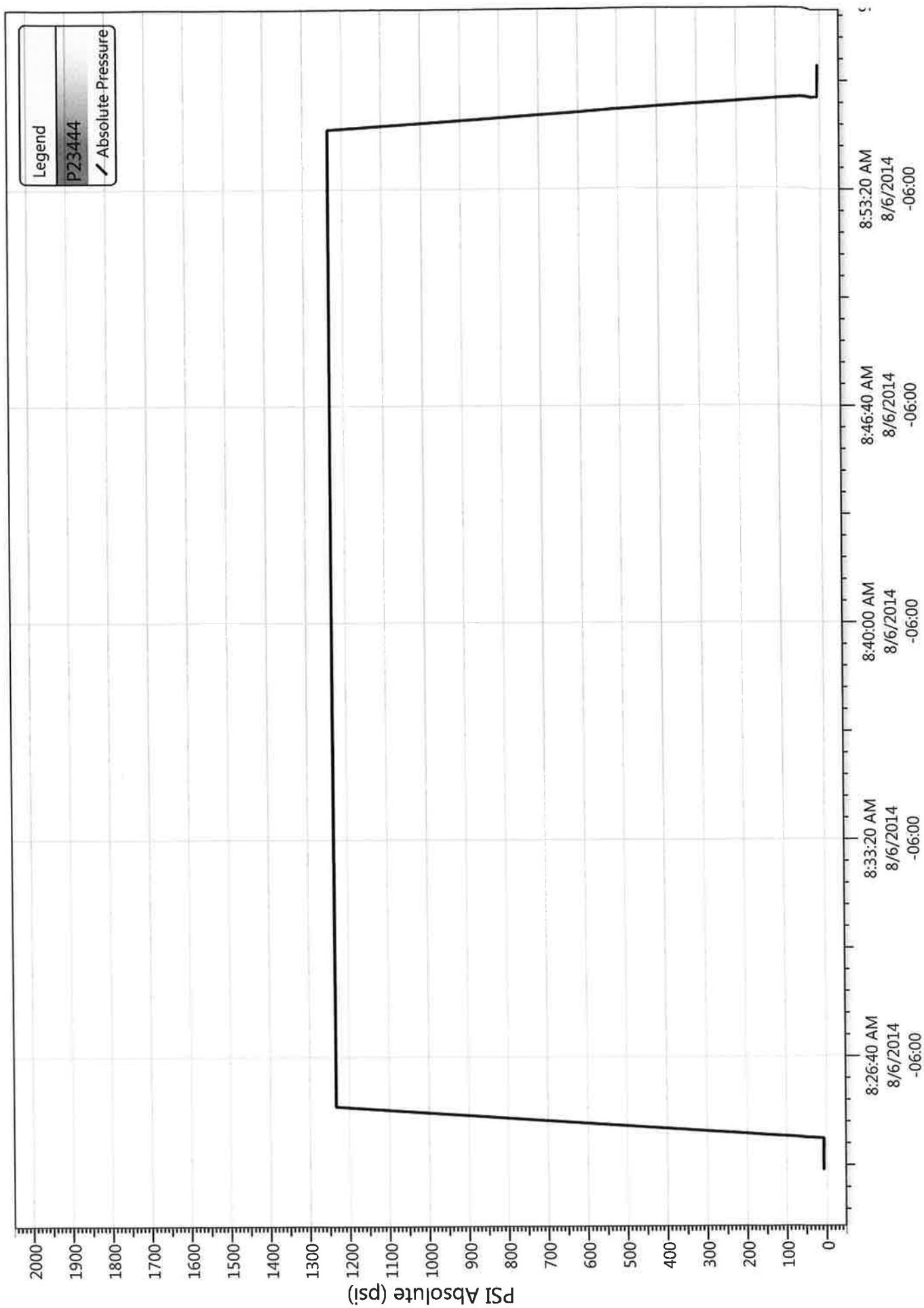
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

2A-35-8-17 workover MIT (8-6-14)

8/6/2014 8:21:59 AM



NEWFIELD**Job Detail Summary Report****Well Name: Federal 2A-35-8-17**

Jobs		Job Start Date	Job End Date
Primary Job Type	Repairs	7/31/2014	8/6/2014

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
7/31/2014	7/31/2014	MIRU
Start Time	12:00	End Time
Start Time	13:00	End Time
Start Time	13:30	End Time
Start Time	14:30	End Time
Start Time	15:15	End Time
Start Time	16:15	End Time
Start Time	16:45	End Time
Start Time	17:30	End Time
Report Start Date	Report End Date	24hr Activity Summary
8/4/2014	8/4/2014	TOOH w/ tbg, break & dope
Start Time	05:30	End Time
Start Time	06:00	End Time
Start Time	07:00	End Time
Start Time	07:15	End Time
Start Time	07:45	End Time
Start Time	11:00	End Time
Start Time	11:15	End Time
Start Time	12:00	End Time
Start Time	13:15	End Time
Start Time	13:45	End Time
Start Time	14:00	End Time
Start Time	14:30	End Time
Start Time	15:00	End Time
Start Time	15:30	End Time

Comment	Moved From 2-21-8-17
Comment	MIRUSU
Comment	SICP 800psi SITP 800psi -10psi Flowing- 30BW
Comment	ND I/Tree, Function Test BOPs, NU BOP, RU Workfloor
Comment	Release PKR (Only 10,000# Of Tension Pulled Into PKR), BMW H/O Pmped 60BW d/ Tbg w/ Biocide (40BW @ 225*-20 @ 90*
Comment	Drop S/Valv, RIH w/ S/Line to S/Valv, 4BW to Fill Tbg
Comment	PT Tbg to 3000psi, 300psi Loss in 15Min, Increased Flow From Csg, Bleed Off Pressure; SWIFN
Comment	c/Trav
Comment	C/Trav
Comment	Safety Meeting
Comment	SICP 650psi SITP 650psi, OWU, Bleed Pressure to Zubalte Tk
Comment	Retrieve S/Valv
Comment	POOH w/ 133- Jts B&D Collars, Flushed Tbg 3X w/ 30BW Each
Comment	XO PKR-Retrieval Tool-PSN For NEW (PKR CE Rubbers Were Good OLD), Steamed BOPs & Workfloor
Comment	Lunch Break
Comment	TIH w/ 133- Jts (4315.45
Comment	H/O Pmped 20BW d/Tbg, Drop S/Valv, RIH w/ S/Line to Seat
Comment	MU Isolation T, Hole Remaining Full
Comment	PT Tbg to 3100psi, 50psi Loss in 30Min
Comment	Repress Tbg 3100psi, 20psi Loss in 30Min
Comment	20psi Loss in 30Min
Comment	Repress Tbg 3100psi, 15psi Loss in 60Mi



Job Detail Summary Report

Well Name: Federal 2A-35-8-17

Start Time	16:30	End Time	17:00	Comment
Start Time	17:00	End Time	17:30	SWIFN w/ Pressure on Tbg Comment c/Travel
Report Start Date	8/5/2014	Report End Date	8/5/2014	24hr Activity Summary
Start Time	05:30	End Time	06:00	Pressure Test, RD Workfloor, ND BOP Comment C/TRAVEL
Start Time	06:00	End Time	07:00	Comment SAFETY MTG
Start Time	07:00	End Time	07:15	Comment SICP 300psi SITP 2350psi (Lost 735psi in 810Min= .90 permin), Bleed to 500psi
Start Time	07:15	End Time	11:15	Comment Re press to 3050 psi
Start Time	11:15	End Time	11:45	Comment Pressure stable, Good tbg test @ 3010 psi for 30 min
Start Time	11:45	End Time	12:45	Comment Retreive SValv, RD Workfloor, ND BOPs, MU I/Tree
Start Time	12:45	End Time	13:15	Comment BMW H/O Pmped 60BW w/ Multi-Chem PKR Fluids d/Annulus
Start Time	13:15	End Time	13:30	Comment Set 5 1/2" Arrow Set PKR CE @ 4334' w/ 1500# Tension, NU I/Tree
Start Time	13:30	End Time	13:45	Comment Hole Remaining Full, Allowed Bubbles to Surface
Start Time	13:45	End Time	16:00	Comment PT Annulus to 1525ps
Start Time	16:00	End Time	16:30	Comment Pressure Leveled @ 1390psi For 30Min
Start Time	16:30	End Time	17:00	Comment Waiting for MIT
Start Time	17:00	End Time	17:30	Comment C/Travel
Report Start Date	8/6/2014	Report End Date	8/6/2014	24hr Activity Summary
Start Time	05:30	End Time	06:00	Comment C/Travel
Start Time	06:00	End Time	07:00	Comment Safety Meeting
Start Time	07:00	End Time	08:00	Comment SITP 400psi SICP 1200psi (190psi Loss in 840Min= .22psi Per Min) Bleed Off Tbg to Z Tk
Start Time	08:00	End Time	08:30	Comment XO For Rods, Clean Up Location
Start Time	08:30	End Time	09:00	Comment Newfield Wtr Service Rep Started MIT. Workover MIT performed on the above listed well. On 08/06/2014 the csg was pressured up to 1236 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10175
Start Time	09:00	End Time	09:30	Comment MIT Passed (1234-1236psi).

NEWFIELD



Well Name: Federal 2A-35-8-17

Job Detail Summary Report

Start Time	End Time	Comment
09:30	09:30	RDMOSU, FINAL RIG REPORT!! AS-1X CE @ 4333.63'

NEWFIELD

Schematic

Well Name: Federal 2A-35-8-17

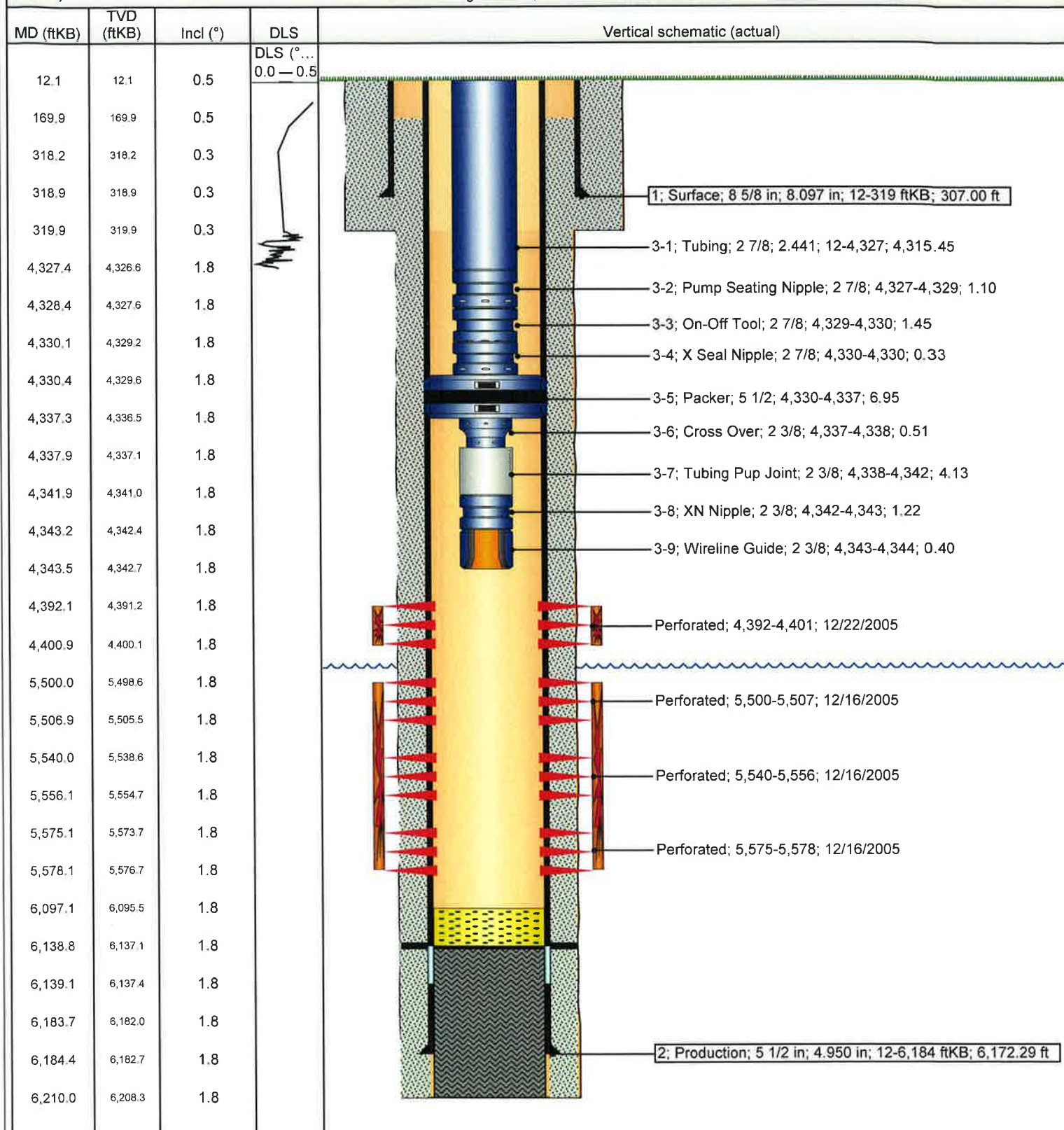
Surface Legal Location 35-8S-17E		API/UWI 43047360730000	Well RC 500150809	Lease	State/Province Utah	Field Name GMBU CTB9	County UINTAH
Spud Date 11/28/2005	Rig Release Date 12/6/2005	On Production Date 12/28/2005	Original KB Elevation (ft) 5,066	Ground Elevation (ft) 5,054	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,138.7	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 7/31/2014	Job End Date 8/6/2014
---------------------------------------	-----------------------------	-------------------------------------	-----------------------------	--------------------------

TD: 6,210.0

Vertical - Original Hole, 8/12/2014 7:33:54 AM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 2A-35-8-17**

Surface Legal Location 35-8S-17E		API/UWI 43047360730000		Lease	
County UINTAH		State/Province Utah		Field Name GMBU CTB9	
Well Start Date 11/28/2005		Spud Date 11/28/2005		Final Rig Release Date 12/6/2005	
Original KB Elevation (ft) 5,066		Ground Elevation (ft) 5,054		On Production Date 12/28/2005	
Total Depth (ftKB) 6,210.0		Total Depth All (TVD) (ftKB)		PBD (All) (ftKB) Original Hole - 6,138.7	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	11/28/2005	8 5/8	8.097	24.00	J-55	319
Production	12/6/2005	5 1/2	4.950	15.50	J-55	6,184

Cement**String: Surface, 319ftKB 11/29/2005**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 320.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 2% CaCL2 + 1/4#/sk Cello-Flake		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,184ftKB 12/6/2005

Cementing Company BJ Services Company		Top Depth (ftKB) 170.0	Bottom Depth (ftKB) 6,210.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 320	Class PL II	Estimated Top (ftKB) 170.0
Fluid Description / 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM		Fluid Type Tail	Amount (sacks) 450	Class 50/50 Poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					7/31/2014		4,343.5	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	133	2 7/8	2.441	6.50	J-55	4,315.45	12.0	4,327.5
Pump Seating Nipple	1	2 7/8				1.10	4,327.5	4,328.6
On-Off Tool	1	2 7/8				1.45	4,328.6	4,330.0
X Seal Nipple	1	2 7/8				0.33	4,330.0	4,330.3
Packer	1	5 1/2				6.95	4,330.3	4,337.3
Cross Over	1	2 3/8				0.51	4,337.3	4,337.8
Tubing Pup Joint	1	2 3/8				4.13	4,337.8	4,341.9
XN Nipple	1	2 3/8				1.22	4,341.9	4,343.1
Wireline Guide	1	2 3/8				0.40	4,343.1	4,343.5

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des		Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill		6,097	6,139	12/23/2005	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
2	GB2 sds, Original Hole	4,392	4,401	4	90		12/22/2005
1	A3 sds, Original Hole	5,500	5,507	4	90		12/16/2005
1	LODC, Original Hole	5,540	5,556	4	90		12/16/2005
1	LODC, Original Hole	5,575	5,578	4	90		12/16/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,500	0.89	25.4	2,699			
2	2,660	1.04	25.2	3,033			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 140872 lb
2		Proppant White Sand 49702 lb



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

RECEIVED

SEP 02 2014

SEP 05 2014

Ref: 8ENF-UFO

CERTIFIED MAIL 700843290-0603-0727-5799
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

35 85 17E

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 2A-35-8-17 Well
EPA ID# UT22197-10175
API # 43-013-36073
047
Uintah County, UT

Dear Mr. Horrocks:


On August 15, 2014, the Environmental Protection Agency received information from Newfield Exploration Company on the above referenced well concerning the workover to address a packer leak and the followup mechanical integrity test (MIT) conducted on August 6, 2014. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before August 6, 2019.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Don Breffle at (303) 312-6198. Please direct all correspondence to the attention of Don Breffle at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Tony Small, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Ronald Wopsock, Vice-Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Stewart Pike, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Bruce Ignacio, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy,
Minerals and Air Programs
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

✓ John Rogers
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: FEDERAL 2A-35-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047360730000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0609 FNL 1895 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/6/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (packer repair), attached is a daily status report. Workover MIT performed on the above listed well. On 01/06/2015 the csg was pressured up to 1202 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 510 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10175

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 15, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 1/14/2015

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: 01/06/2015Test conducted by: Don Trane

Others present: _____

Well Name: <u>Federal</u>	Type: ER SWD	Status: AC TA UC
Field: <u>So. Byron</u>		
Location: <u>2A</u> Sec: <u>35</u> T <u>8</u> N <u>10</u> S R <u>17</u> E/W County: <u>Uintah</u> State: <u>Utah</u>		
Operator: <u>Don Trane</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test?

☐ Yes☒ No

Initial test for permit?

☐ Yes☒ No

Test after well rework?

☒ Yes☐ No

Well injecting during test?

☐ Yes☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>510</u> psig	psig	psig
End of test pressure	<u>510</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1206</u> psig	psig	psig
5 minutes	<u>1205</u> psig	psig	psig
10 minutes	<u>1204</u> psig	psig	psig
15 minutes	<u>1204</u> psig	psig	psig
20 minutes	<u>1203</u> psig	psig	psig
25 minutes	<u>1203</u> psig	psig	psig
30 minutes	<u>1202</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

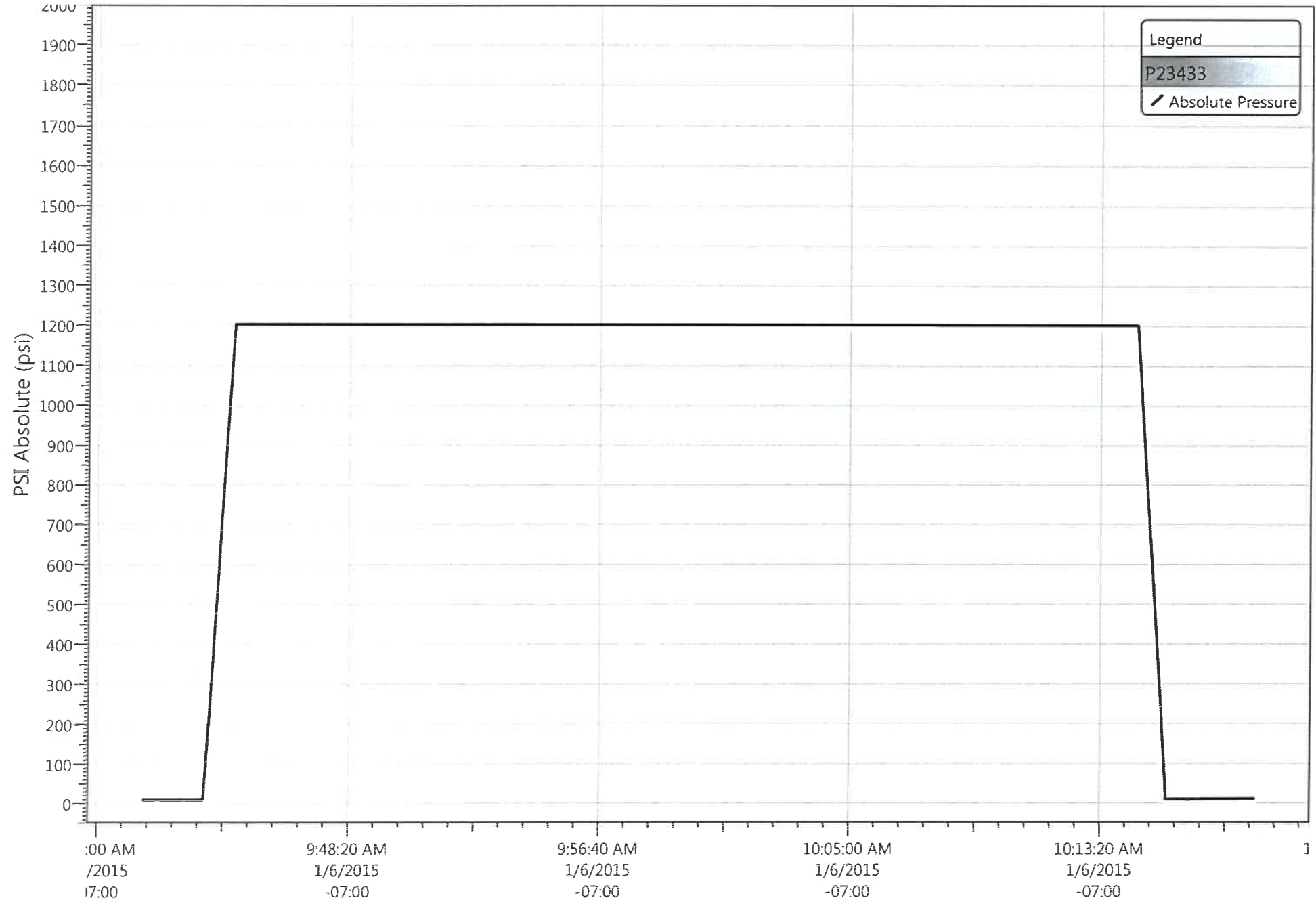
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

2A-35-8-17 work over mit 1-6-2015

1/6/2015 9:40:18 AM



NEWFIELD**Schematic****Well Name: Federal 2A-35-8-17**

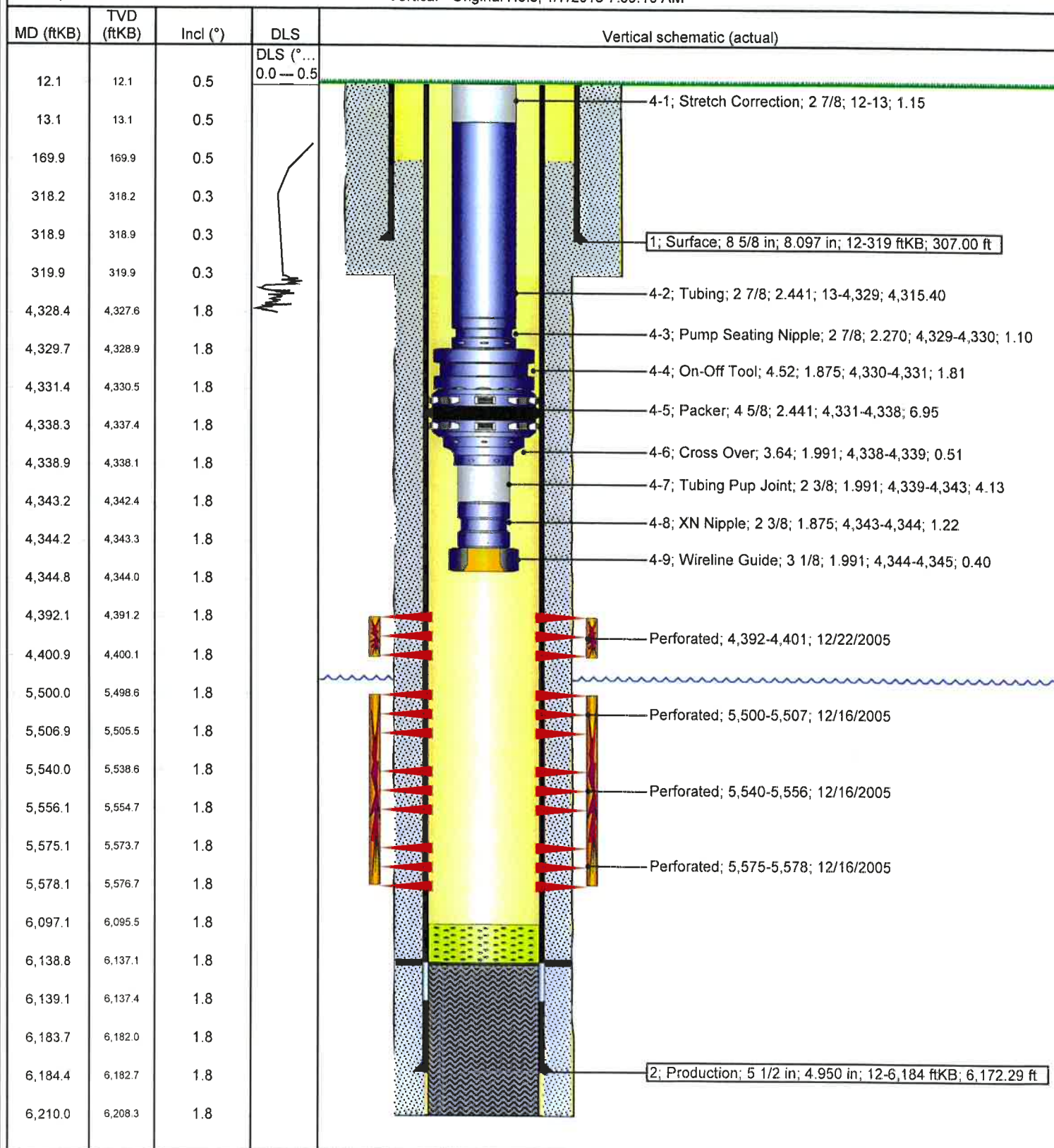
Surface Legal Location 35-8S-17E		API/UWI 43047360730000	Well RC 500150809	Lease	State/Province Utah	Field Name GMBU CTB9	County UINTAH
Spud Date 11/28/2005	Rig Release Date 12/6/2005	On Production Date 12/28/2005	Original KB Elevation (ft) 5,066	Ground Elevation (ft) 5,054	Total Depth All (TVD) (ftKB) PBTD (All) (ftKB) Original Hole - 6,138.7		

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 12/28/2014	Job End Date 1/6/2015
---------------------------------------	-----------------------------	-------------------------------------	------------------------------	--------------------------

TD: 6,210.0

Vertical - Original Hole, 1/7/2015 7:59:10 AM



NEWFIELD
Newfield Wellbore Diagram Data
Federal 2A-35-8-17

Surface Legal Location 35-8S-17E			API/UWI 43047360730000		Lease		
County UINTAH		State/Province Utah		Basin Uintah Basin		Field Name GMBU CTB9	
Well Start Date 11/28/2005		Spud Date 11/28/2005		Final Rig Release Date 12/6/2005		On Production Date 12/28/2005	
Original KB Elevation (ft) 5,066	Ground Elevation (ft) 5,054	Total Depth (ftKB) 6,210.0		Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,138.7	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	WV/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	11/28/2005	8 5/8	8.097	24.00	J-55	319
Production	12/6/2005	5 1/2	4.950	15.50	J-55	6,184

Cement**String: Surface, 319ftKB 11/29/2005**

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 320.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 2% CaCL2 + 1/4#/sk Cello-Flake	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,184ftKB 12/6/2005

Cementing Company BJ Services Company	Top Depth (ftKB) 170.0	Bottom Depth (ftKB) 6,210.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 320	Class PL II	Estimated Top (ftKB) 170.0
Fluid Description 1/2 % Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM	Fluid Type Tail	Amount (sacks) 450	Class 50/50 Poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing				Run Date 1/6/2015	Set Depth (ftKB) 4,344.7			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8				1.15	12.0	13.2
Tubing	133	2 7/8	2.441	6.50	J-55	4,315.40	13.2	4,328.6
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,328.6	4,329.7
On-Off Tool	1	4.515	1.875			1.81	4,329.7	4,331.5
Packer	1	4 5/8	2.441			6.95	4,331.5	4,338.4
Cross Over	1	3.635	1.991			0.51	4,338.4	4,338.9
Tubing Pup Joint	1	2 3/8	1.991			4.13	4,338.9	4,343.1
XN Nipple	1	2 3/8	1.875			1.22	4,343.1	4,344.3
Wireline Guide	1	3 1/8	1.991			0.40	4,344.3	4,344.7

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	6,097	6,139	12/23/2005	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
2	GB2 sds, Original Hole	4,392	4,401	4	90		12/22/2005
1	A3 sds, Original Hole	5,500	5,507	4	90		12/16/2005
1	LODC, Original Hole	5,540	5,556	4	90		12/16/2005
1	LODC, Original Hole	5,575	5,578	4	90		12/16/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,500	0.89	25.4	2,699			
2	2,660	1.04	25.2	3,033			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 140872 lb
2		Proppant White Sand 49702 lb

NEWFIELD**Job Detail Summary Report****Well Name: Federal 2A-35-8-17**

Jobs		
Primary Job Type Repairs	Job Start Date 12/28/2014	Job End Date 1/6/2015

Daily Operations		
Report Start Date 12/28/2014	Report End Date 12/28/2014	24hr Activity Summary ROAD RIG
Start Time 11:00	End Time 12:00	Comment ROAD RIG AND EQUIPMENT FROM FEDERAL 9-33-8-18 TO FEDERAL 2A-35-8-17
Start Time 12:00	End Time 13:00	Comment SHUT IN CASING VALVE 0 PSI. ONE BAD BALL VALVE ON CASING WHEN WE GOT ON LOCATION. SHUT IN TUBING PRESSURE 800 PSI. FLOW TUBING AND REPLACE BALL VALVE ON CASING.
Start Time 13:00	End Time 13:30	Comment SHUT IN TUBING AND RIG UP HOT OILER TO TEST CASING.
Start Time 13:30	End Time 14:30	Comment SHUT IN TUBING PRESSURE 400 PSI. PRESSURE CASING TO 1500 PSI. MONITOR PRESSURES.
Start Time 14:30	End Time 15:00	Comment SHUT IN TUBING PRESSURE AT 600 PSI. CASING PRESSURE AT 1460 PSI. PRESSURE CASING TO 1580 PSI. TUBING AT 650 PSI.
Start Time 15:00	End Time 16:00	Comment TUBING AT 650 PSI CASING AT 1560 PSI (LOSSING 20 PSI IN 30 MINUTES). BLED CASING PRESSURE AND MONITOR.
Start Time 16:00	End Time 16:30	Comment SPOT IN AND RIG UP.
Start Time 16:30	End Time 17:00	Comment CASING PRESSURE 0 PSI TUBING PRESSURE 700 PSI.
Start Time 17:00	End Time 18:00	Comment CREW TRAVEL
Report Start Date 12/30/2014	Report End Date 12/30/2014	24hr Activity Summary ND INJ TREE
Start Time 06:00	End Time 07:00	Comment CREW TRAVEL TO LOCATION
Start Time 07:00	End Time 08:00	Comment SAFETY MEETING (HAZERDS WITH SNOW COVERED EQUIPMENT, GOOD COMMUNICATION). THAW OUT VALVES ON UPRIGHT TANK.
Start Time 08:00	End Time 09:00	Comment HOT OILER PER HEATING FRESH WATER.
Start Time 09:00	End Time 09:30	Comment THAW WELL WITH HOT OILER.
Start Time 09:30	End Time 10:00	Comment SHUT IN CASING PRESSURE 0 PSI (VACUUM). SHUT IN TUBING PRESSURE 850 PSI. RIG UP HOT OILER AND FLUSH TUBING WITH FRESH WATER (225 DEGREES) 25 BBLS. WHILE FLUSHING CASING PRESSURE BUILT UP TO 50 PSI AND SURFACE CASING FLANG HAD A SLOW LEAK.
Start Time 10:00	End Time 10:30	Comment DROP 2 7/8" STANDING VALVE. PUMP VALVE DOWN PRESSURE AT 1700 PSI. WHILE PUMING CASING AND SURFACE CASING FLANG WENT ON A VACUUM.
Start Time 10:30	End Time 11:00	Comment HOT OIL TRUCK BROKE DOWN. ENGINE PROBLEM.
Start Time 11:00	End Time 12:00	Comment GOT TRUCK GOING. CONTINUE TO PUMP AND SEAT STANDING VALVE WITH 15 BBLS AND PRESSURE UP TO 3000 PSI. SWITCHED OUT HOT OIL TRUCKS.
Start Time 12:00	End Time 13:00	Comment TUBING LOST 160 PSI. PRESSURE UP TO 3000 PSI. LOSING 25 PSI EVERY 10 MINUTES. BLED PRESSURE AND FLOW BACK TO TANK.

NEWFIELD



Job Detail Summary Report

Well Name: Federal 2A-35-8-17

Start Time	13:00	End Time 14:00 Comment RIG UP BABY RED AND FISH STANDING VALVE OUT AT 4327'.
Start Time	14:00	End Time 15:00 Comment DROP 2ND STANDING VALVE AND PUMP DOWN WITH 20 BBLS FRESH WATER AND TEST TO 3000 PSI. LOSING 25 PSI EVERY 10 MINUTES.
Start Time	15:00	End Time 16:00 Comment FISH STANDING VALVE OUT WITH BABY RED AT 4327'. TUBING FLOWING AT ½ BBL/HOUR.
Start Time	16:00	End Time 17:00 Comment NIPPLE DOWN INJECTION TREE. NIPPLE UP BOPE. FUNCTION TEST BOP WITH BLIND RAMS OPEN. RIG UP WORK FLOOR AND EQUIPMENT.
Start Time	17:00	End Time 17:30 Comment RELEASE PACKER AT 4330'. SHUT IN WELL FOR NIGHT.
Start Time	17:30	End Time 18:30 Comment CREW TRAVEL
Report Start Date 1/5/2015	Report End Date 1/5/2015	24hr Activity Summary POOH BHA, Redress PKR
Start Time	06:00	End Time 07:00 Comment CREW TRAVEL
Start Time	07:00	End Time 07:30 Comment SAFETY MEETING (PINCH POINTS). WAIT ON FRESH WATER (BLACK GOLD).
Start Time	07:30	End Time 08:00 Comment HOT OILER PREHEAT WATER. VALVES ON WELL FROZE, THAW OUT WITH STEAM.
Start Time	08:00	End Time 09:30 Comment SHUT IN CASING PRESSURE 800 PSI. SHUT IN TUBING PRESSURE 850 PSI.FLOW CASING TO TANK AND PUMP DOWN TIBING CIRCULATE WITH 100 BBLS FRESH WATER AT 180 DEGREES.
Start Time	09:30	End Time 10:30 Comment PULL OUT HOLE WITH 20 JOINTS, RESET PACKER AT 3666' TEST CASING TO 1500 PSI. LOST 25 PSI IN 10 MIN. RELEASE PACKER
Start Time	10:30	End Time 11:30 Comment CONTINUE PULLING OUT OF HOLE AND LAY DOWN PUMP SEATING NIPPLE, ON/OFF TOOL , 5 ½" PACKER AND TAILPIPE ASSEMBLE.
Start Time	11:30	End Time 12:30 Comment PICK UP TAILPIPE ASSEMBLE, REDRESSED 5 ½" PACKER (STACKED),REDRESSED ON/OFF TOOL, NEW PUMP SEATING NIPPLE AND RUN IN HOLE WITH 73 JOINTS 2 7/8" J-55 TUBING. SET PACKER AT 2368'. TEST CASING TO 1500 PSI 0 LOSS. RELEASE PACKER.
Start Time	12:30	End Time 13:15 Comment DROP 2 7/8" STANDING VALVE PUMP 15 BBLS TO SEAT. TEST TUBING TO 3,000 PSI. TEST GOOD.
Start Time	13:15	End Time 14:00 Comment CONTINUE TO RUN WITH A TOTAL OF 133 JOINTS 2 7/8" TUBING AND 8'X27/8" PUP. TEST TUBING TO 3,000 PSI. TEST GOOD.
Start Time	14:00	End Time 14:45 Comment SET PACKER AT 4325'. TEST CASING TO 1500 PSI. LOST 25 PSI EVERY 10 MINUTES.
Start Time	14:45	End Time 15:30 Comment RIG UP BABY RED AND FISH STANDING VALVE OUT AT 4323'.RIG DOWN BABY RED.
Start Time	15:30	End Time 16:00 Comment RIG DOWN WORK FLOOR AND EQUIPMENT. NIPPLE DOWN BOPE. NIPPLE UP INJECTION TREE.
Start Time	16:00	End Time 16:45 Comment CIRCULATE 75 BBLS FRESH WATER WITH PACKER FLUID.
Start Time	16:45	End Time 17:15 Comment NIPPLE DOWN INJECTION TREE. SET PACKER AT 4330' WITH 15,000 TENSION. REMOVE 8'X2 7/8" PUP.NIPPLE UP INJECTION TREE.

NEWFIELD**Job Detail Summary Report****Well Name: Federal 2A-35-8-17**

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Start Time 17:15		End Time 17:30	Comment PRESSURE UP CASING TO 1650 PSI.AT 5:30 PM: CASING AT 1600 PSI
Report Start Date 1/6/2015	Report End Date 1/6/2015	24hr Activity Summary CHECK PRESS. CONDUCT MIT	
Start Time 06:00		End Time 07:00	Comment CREW TRAVEL
Start Time 07:00		End Time 07:30	Comment SAFETY MEETING (ICY CONDITIONS). SHUT IN CASING PRESSURE 1220 PSI. SHUT IN TUBING PRESSURE 500 PSI.
Start Time 07:30		End Time 08:30	Comment MONITOR PRESSURE. 0 LOSS CALL FOR MIT.
Start Time 08:30		End Time 10:00	Comment WAIT FOR OPERATOR TO DO MIT
Start Time 10:00		End Time 11:00	Comment RIG UP PUMPER FOR MIT (DON).30 MINUTE TEST LOST 4 PSI. Workover MIT performed on the above listed well. On 01/06/2015 the csg was pressured up to 1202 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 510 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10175 RIG DOWN PUMPER. BLED CASING PRESSURE TO 0 PSI. SHUT IN WELL.
Start Time 11:00		End Time 13:00	Comment LOAD EQUIPMENT ONTO TRAILERS. RIG DOWN RIG. PREP TO ROAD.SECURE LOCATION.
Start Time 13:00		End Time 15:00	Comment LEAVE LOCATION



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 30 2015

RECEIVED

FEB 06 2015

DIV. OF OIL, GAS & MINING

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4739
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

35 85 17E

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 2A-35-8-17Well
EPA Permit ID# UT22197-10175
API # 43-047-36073
Uintah County, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Dear Mr. Horrocks:

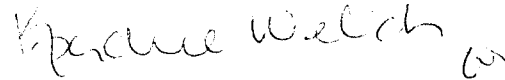
On January 15, 2015, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover to address a packer leak and the followup mechanical integrity test (MIT) conducted on January 6, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before January 6, 2020.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Don Breffle at (303) 312-6198. Please direct all correspondence to the attention of Don Breffle at Mail Code 8ENF-UFO.

Sincerely,

A handwritten signature in dark ink, appearing to read "Arturo Palomares", followed by a small circular mark.

Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman, Uintah & Ouray Business Committee
Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Stewart Pike, Councilman, Uintah & Ouray Business Committee
Tony Small, Councilman, Uintah & Ouray Business Committee
Bruce Ignacio, Councilman, Uintah & Ouray Business Committee
Phillip Chimburas, Councilman, Uintah & Ouray Business Committee
Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining